

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34193
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Navajo Lake 14
8. Well Number #1
9. OGRID Number 162928
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Navajo Lake 14
2. Name of Operator Energen Resources Corporation	8. Well Number #1
3. Address of Operator 2010 Afton Place, Farmington, NM 87401	9. OGRID Number 162928
4. Well Location Unit Letter I : 1535 feet from the South line and 415 feet from the East line Section 10 Township 32N Range 06W NMPM County San Juan	10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6182' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Vented Gas ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

To avoid compromising the effectiveness of the ESP and possible damage to the formation, gas was vented to a flowback tank for the subject well. Prior verbal approval was received by NMCD. A company representative was on location during venting to monitor gas concentrations. Please see the attached recordings.

RCVD MAY 14 '14
OIL CONS. DIV.

DIST. 3

Spud Date: 5/27/2007

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 5/13/14

astotts@energen.com

Type or print name Anna Stotts E-mail address: PHONE 324-4154

For State Use Only

APPROVED BY Bob Bell TITLE Deputy Oil & Gas Inspector, DATE 5-14-14

Conditions of Approval (if any):

FV

	Time	Casing pressure	Choke position	MCF/D	Gas Vented (MCF)			
5	3:00 PM	208	15	283	0.982638889			
1	3:05 PM	205	17	362	0.251388889			
3	3:06 PM	205	19	456	0.95			
3	3:09 PM	206	21	567	1.18125			
10	3:12 PM	204	23	679	4.715277778			
15	3:22 PM	193	23	644	6.708333333			
3	3:27 PM	188	24	680	1.416666667			
2	3:30 PM	186	25	741	1.029166667			
3	3:32 PM	182	26	788	1.641666667			
12	3:35 PM	178	27	835	6.958333333			
5	3:47 PM	159	27	751	2.607638889			
2	3:52 PM	161	28	818	1.136111111			
4	3:54 PM	162	29	888	2.466666667			
9	3:58 PM	163	30	958	5.9875			
8	4:07 PM	162	31	1020	5.666666667			
4	4:15 PM	163	32	1096	3.044444444			
15	4:19 PM	163	33	1187	12.36458333			
51	4:34 PM	162	34	1270	44.97916667			
44	5:25 PM	159	34	1248	38.13333333			
96	6:09 PM	165	35	1385	92.33333333			
318	7:45 PM	165	36	1418	313.1416667			
	1:03 AM	Stopped venting gas		Gas Produced	547.6958333			