12-1/4" 9-5/8" 36# 857' 650	Form 3160- (August 200			UEPARTI BUREAU (	IENT O		NTERIOR		A	<b>A</b>	EAC	tec		OMI Expi	RM APPROVED 3 NO. 1004-0137 ires July 31, 2010	-	
b. Type of Complexion   Dept   Due   UNIX ADDITION     2. Name of Complexion   Dept   Due   Due   This ADDITADITION     2. Name of Complexion   Dept   Due   Due   Due   This ADDITADIANCE     2. Name of Complexion   Dept   Due   Due   Due   Due   Due     3.4 Address   Data   See Proze No. (neplake area could)   Due   Due <t< td=""><td></td><td>WELI</td><td></td><td>LETION OF</td><td>R RECO</td><td>MPLET</td><td></td><td>PORT</td><td>AND LOO</td><td>G</td><td></td><td></td><td></td><td></td><td>.62</td><td>_</td></t<>		WELI		LETION OF	R RECO	MPLET		PORT	AND LOO	G					.62	_	
0     1) Sol Colligion     Claim     Claim     Claim     7. Unit for CA Agreement Name and No.       2. Name of Operator     Claim     10     Fed and No.     1     Lake Name and No.       3. Addees     3. Addees     3. Addees     3. Addees     1     Lake Name and No.       3. Addees     3. Addees     3. Addees     3. Addees     10. Fed and Pool of Early and a control with Fed/CLCCONS. ON UNIST. 3     10. Fed and Pool of Early and a control with Fed/CLCCONS. ON UNIST. 3       At startiset     15. Date T.D. Reacted     10. Early and No.     10. Fed and Pool of Early and an accontrol with Fed/CLCCONS. ON UNIST. 3       41. Location of Wall Report Early and an accontrol with Fed/CLCCONS. ON UNIST. 3     MAY 1 9 2014     13. State Addees     10. Fed and Pool of Early and Addees       12. Carly of Part 1     15. Date T.D. Reacted     10. Date X and Y and	la. Type	of Well	] Oil We	ll 🕱 Gas W	ell	Dry	Other					(	6. If Indian,	Allotee	or Tribe Name	•	
LTD_ENERGY_INC.     International and the second and the se	b. Type	of Completion:			Work	Over	Deepen		Plug Back		Diff.Res	vr,.				•	
3. Address   3a. Phone No. (include area could area area area area area area area are		•											8. Lease Na	me and '	Well No.	•	
132 CAT Net No. 505-333-3620 0.471 Vel NO.   4 Localino of Well (Report locations of and in accordance with For ML COMMS, DIV DIST. 3 10.045-33331   At surface 1.557 VSL. 64 (No. 1990) 10.0457 VSL. 3   At top pool interval reported below MAY 19 2014 10.0457 VSL. 304   At top pool interval reported below MAY 19 2014 10.0457 VSL. 304   At top pool interval reported below MAY 19 2014 10.0457 VSL. 304   At top pool interval reported below 10.047 Completed 11.0447 VSL. 304   14. Date Spudded 15. Date T.D. Reached 10.047 Completed 11.0447 VSL. 304   15. Total Control Other Mechanical Laga Run (Submit copy of each) 700 20.0464 MSL. 304 11.0447 VSL. 304   21. Type Electric & Other Mechanical Laga Run (Submit copy of each) 21.048 vel total at the resourd (Report all strings strin well) 22.048 vel total at the resourd Report all strings strin well) 23.048 vel total at the resourd Report all strings strin well)   23. Caster and I.Ber Record Report all strings strin well) 23.048 vel total at the resourd Report all strings strin well) 20.0458 vel total at the resourd Report all strings strin well)   24. Lat 49 - 5.24 vel total 23.074 vel total at the resourd Report all strings strin well) 20.0458 vel total at the resourd Report all strings strin well)   25. Caster and I.Ber Record Report all strings strin well) 20.0458 vel total s								3a.	Phone No. (	'inclua	de area co	ode)			A #62	-	
No.0000   1355   FBL & 670'   PML     At top pool   intrust reported below   MAY 19 2014   11 <t< td=""><td></td><td></td><td>TEC, N</td><td>4 87410</td><td></td><td></td><td></td><td></td><td>505-3</td><td>333-3</td><td>3630</td><td></td><td></td><td></td><td>1</td><td></td></t<>			TEC, N	4 87410					505-3	333-3	3630				1		
No.0000   1355   FBL & 670'   PML     At top pool   intrust reported below   MAY 19 2014   11 <t< td=""><td>4. Locatio</td><td>on of Well (Rep</td><td>ort locatio</td><td>n clearly and</td><td>n accorda</td><td>ince with</td><td>FedOILre</td><td>UNS</td><td></td><td>ST. :</td><td>3</td><td>1</td><td>0. Field and</td><td>Pool, or</td><td>Exploratory</td><td>,</td></t<>	4. Locatio	on of Well (Rep	ort locatio	n clearly and	n accorda	ince with	FedOILre	UNS		ST. :	3	1	0. Field and	Pool, or	Exploratory	,	
Af top od. interval report fields   At total depth   State   Stat	At surfa	<sup>ce</sup> 1535'	FSL &	670' FWL							-	Ī				•	
At total depth DARE DAR   14. Data Spudded 15. Dat T. D. Reached 16. Data Completed 17. Elevatores (DF, RKB, RT, GL)*   12/2/2007 3/19/14 (NBS) 16. Data Completed 17. Elevatores (DF, RKB, RT, GL)*   12/2/2007 3/19/14 (NBS) 4/6/2014 20. Depth Bridge Flag Set: MD   12.7. Type Electric & Other Mechanical Logs Run (Submit corp of each) 22. Was well cover? X total Update   23. Casing and Liner Record (Report all strings set in well) 22. Was well cover? X to Update   23. Casing and Liner Record (Report all strings set in well) State Content No. (Bibl.) Cement Top*   24. J. 12-1/4 13-3/8* 368 88*7 550 60   23. Type Electric & Units 13-3 State Content Integer Content Integer Content   24. J. 12-1/4* 13-3/8* 368 88*7 550 60   23. Type I Ged Mit Strings set in well? No. (MD) Batom (MD) State Content Integer Content MAY 0 2014   25. J. 2* 13-3/8* 368 88*7 550 60 600   25. J. 2* 13-3 9370* 1543 State 700 Pather Depth Bridge Top TD Pather Depth Mit Diago   23. Totakerin Intervals 26. Perforation Record <	At top p	rod. interval rep	ported belo	)W			A	/AY	192014				Survey or NWSW S	r Área SEC.25	(L)-T32N-R14W I	MPM -	
14. Date Spudded   15. Date T.D. Reached   16. Date Completed   17. Elevantors (DF, RKB, RT, GL)*     18. Total Depth MD   9410*   19. Plag Back T.D.: MD   9410*   20. Depth Bridge Plag Sch. MD     18. Total Depth MD   9410*   19. Plag Back T.D.: MD   9410*   20. Depth Bridge Plag Sch. MD     21. Type Electric & Other Mechanical Logs Run (Submit copy of catch)   12. Was well cored?   18. No   Yes (Submit analysis)     23. Casing and Liber Record (Report all strings as in well)   10.0   10.0   10.0   10.0     14. Date Size   Size Crass in well?   10.0   10.0   10.0   10.0     12. Lays a strange and Liber Record (Report all strings as in well?   10.00   10.0   10.0   10.0     12. Lays a strange and Liber Record (Report all strings as in well?   10.00   10.0   4.000   4.000     12. Lays a strange and Liber Record (Report all strings as in well?   10.00   10.0   4.000   4.000     12. Lays a strange and Liber Record (Report all strings as in well?   10.00   10.00   4.000   4.000     12. Lays a strange and Liber Record (Report all strings as in well?   10.00   10.00   10.00   4.000     22. Afer a strang Record <td>At total</td> <td>depth SAM</td> <td>S</td> <td></td>	At total	depth SAM	S														
12.72/2007   3/19/14   (NBS9)   4/8/2014   655' G.     18. Total Depth: MD   9410'   19. Flug Back T.D. MD   9410'   20. Depth Bridge Plage Plage St. MD.   TVD     21. Type Electric & Other Mechanical Logs Run (Submit Copy of Each)   22. Was well core?   No.   Yes (Submit analyse)     23. Chang and Liner Record (Report all strings are in well)   23. Chang and Liner Record (Report all strings are in well)   Yes (Submit copy)   Yes (Submit copy)     23. Chang and Liner Record (Report all strings are in well)   25. State and Liner Record (Report all strings are in well)   State Connect Connecont Connecont Connect Connect Connecont Connect Conne	14. Date S	pudded	15. Dat	te T.D. Reache	d						1	1				•	
IB   TOL   10   Plug Back T.D.   ND   9410*   20. Depth Bridge Plug Set: MD     17   TVD   TVD   TVD   20. Depth Bridge Plug Set: MD   TVD     21. Type Electric & Other Mechanical Logs Run (Submit copy of Each)   22. Was well cored?   X No   Yes (Submit copy)     23. Change and Liner Record (Report all strings set in well)   22. Was well cored?   No   Yes (Submit copy)     23. Change and Liner Record (Report all strings set in well)   Start Top of Cancel   Start Top   No   Yes (Submit copy)     23. Change and Liner Record (Report all strings set in well)   Depth   Start Top   No   Yes (Submit copy)     24. Tubing Record   Start Top   Battom (MD)   Start Copy   Start Top   Amount Fulled     25. Poducing Intervals   26. Perforation Record   MAY 0   2014   Packer Depth (MD)   Pack	10/0	/2007		10/14 /277						Rea	idy to Pro	od.		æ			
TVD     TVD     TVD       21. Type Electric & Other Mechanical Logs Run (Submit copy of each)     22. Was well control     Was well control     Yes (Submit copy)       22. Type Electric & Other Mechanical Logs Run (Submit copy of each)     22. Was well control     Was well control     Yes (Submit copy)       23. Casing and Liner Record (Report all strings set in well)     Decident Survey?     X No     Yes (Submit copy)       100     Size Cance     W1(RL)     Top (MD)     Bettorn (MD)     Size Cance     Size (Gase All Survey)     No     Yes (Submit copy)       12-1/4*     9-5/8*     36#     857*     6550						k T.D.: 1	MD			20.	. Depth I	Bridge Plu				-	
Wat DST zum Directional Survey (X) No ☐ Yes (Submit report     23. Casing and Liner Record (Report all strings set in well)   No ☐ Yes (Submit report     140e Size   Size@Cnade   W((#1), Top (MD)   Bottom (MD)   No of Size & Top et all Content   Survey Vol.   Cennent Yop   Amount Pulled     12-1/4"   9-5/8"   36#   88*   100   Bottom (MD)   No of Size & Top et all Content Yop   Amount Pulled     24. Turbing Record   370'   1543   Bottom (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Formation   MAY 0   2014     23. Producting Intervals   26. Perforation Record   MAY 0   2014   No Holes   Perf Status     A   Jate A Local Content   700   Battom   Perforated Interval   No Holes   Perf Status     A   Jate A Local Content, Content Superce, Fitz   9300'   9313' - 9309'   0.36"   88   0.36"   54   Content Yop of Status     27. Acid, Friedrug, Creatent, Content Superce, Fitz   Depth Hereval   Amount and Type of Material   Status   Open Hole     9310' - 9410'   A. w/1000 gals 15% NEFE HCT ac. and 9,147 gals 20% SMI		TVD			_		ΓVD				•						
Directional Survey? I No User (Submit copy)   23. Casing and Liner Record (Report all strings set in well)   Under Status   Under Status   Size Crade W1 (#1).   Top (MD)   Size Crade W1 (#1).   Top (MD)   Size Crade W1 (#1).   Top (MD)   Size Crade W1 (#1).   Casing and Liner Record   MAY 0 1 2014   ACCEPTED FOR HECORD   ACCEPTED FOR HECORD   ACCEPTED FOR HECORD   ACCEPTED FOR HECORD   MAY 0 1 2014   24. Tubing Record   Size Depth Set (MD)   Size Conduction Record   MAY 0 1 2014   Top Better Depth MD)   Size Conduction Record   Formation Top Better   Formation Record   Top Better MI Mark 0 Form Management   Formation Top   Formation Top   Formation Top   Formation Record   Formation Top   Formation Rec	21. Type H	Electric & Othe	r Mechanio	cal Logs Run (	Submit co	opy of eac	h)			22.					· · · · ·		
23. Cashing and Liner Record (Report all strings set in well)     No of Ski & Size(Crade W(#R))   Top (MD)   Stage Center   Stage Cente   Stage Center </td <td>GR/CCT.</td> <td>/CBL</td> <td colspan="3">, , , , , , , , , , , , , , , , , , , ,</td> <td></td> <td></td> <td>H</td> <td>· ·</td> <td></td>	GR/CCT.	/CBL	, , , , , , , , , , , , , , , , , , , ,					H	· ·								
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			ord (Repor	t all strings se	t in well)					<u> </u>						•	
17-1/2"   13-3/8"   36#   88'   Degain   100     12-1/2"   3-3/8"   36#   88'   Degain   100     12-1/4"   9-5/8"   36#   857'   650     8-3/4"   5-1/2"   17#   9370'   1543     8-3/4"   5-1/2"   17#   9370'   1543     24. Tubing Record   MAY 0 1 2014   ACC EPTED FOH RECORD     Size   Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)     2-3/8"   9308'   26. Perforation Record   Pureque of Land Management     Size   No Holes   Perforation Record   Pureque of Land Management     A   ALKALT GUICH   9370'   9410'   9370' - 9410'   Open Hole     B) UPR ALK/LWR BEK CEK 9137'   9309'   9137' - 9309'   0.36"   88     C) UPR EEK CKX/ARAH   9013'   9098'   9033' - 3098'   0.36"   34   Con't Line 30     27. Acid, Fracture, Treatment, Cement Squeeze, Etc.   Depth Interval   Anorant and Type of Material   370' - 9410'   A. w/1300 gals 15% NEFE HCI ac. and 9,000 gals 20% SMIC II ac.   9013' - 9098'   A.	Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Botton	1 (MD)		enter					Cement	Top*	Amount Pulled	•	
12-1/4"   9-5/8"   36#   857'   650     8-3/4"   5-1/2"   17#   9370'   1543     8-3/4"   5-1/2"   17#   9370'   1543     A. Tubing Record   ACCEPTED FOR HECORD     Size   Depth Set (MD)   Packer Depth M(D)   Size   Depth Set (MD)     24. Tubing Record   MAY 0   2014     Size   Depth Set (MD)   Packer Depth M(D)   Packer Depth M(D)     2-3/8"   9308'   2014   Teol Filos Field Office     25. Producing Intervals   26. Perforation Record   Purceu of Land Management     Formation   Top   Bottom   Perforated laterval   Size     ALKALI GULCH   9370'   9410'   937' - 9309'   0.36"   88     C   UPR EKK CKX/ARAR   9013'   9098'   0.36"   34   Con't Line 30     D)   DESERT CREEX   8739'   8818'   8739'   20% SWIC II ac.   9137'     9303' - 9098'   A. w/1300 gals 15% NEFE HCI ac. and 9,000 gals 20% SWIC II ac.   913'   9098'   A. w/1300 gals 15% NEFE HCI ac. and 9,000 gals 20% SWIC II ac.   913'   9098'   A	17-1/2"	13-3/8"			88	31	Depth		1		(1	BBL)		· · · · · · · · · · · · · · · · · · ·		-	
Accepted For Record     Accepted For Record     Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)     2.3. Producing Intervals   Commican   Top   Bottom   Perforated Interval   Depth Set (MD)   Packer Depth (MD)     2.5. Producing Intervals   Commican   Top   Bottom   Perforated Interval   Does Field Office   Depth Set (MD)   Packer Depth (MD)     3.5. Producing Intervals   Commican   Top   Bottom   Perforated Interval   Size   Depth Set (MD)   Open Hole   Perforated Interval     A   ALKALT GULCH   9370'   9410'   9370'   9410'   O.36"   88   Open Hole     B   UPR ALK/LAR BER CRK AFAH   9013'   9098'   9033'   0.36"   88   Open Hole     C   UPR ALK/LAR BER CRK AFAH   9013'   9098'   No Holes   Open Hole     B   UPR ALK/LAR BER CRK AFAH   9013'   9098'   No Holes   Open Hole     D   DESERT CREPK CRK/AFAH   9013'   9098'   No Holes   Size   Dottom     27. Acid, Fracture, Treatment, Cement Squeeze	12-1/4"				1		······································									•	
24. Tubing RecordMAY 02014New Packer Depth (MD)SizeDepth Set (MD)Packer Depth (MD)2-3/8"9308'26. Perforation Record2-3/8"9308'26. Perforation RecordTree Pilos Field OfficeTree Pilos Field Office25. Producing Intervals26. Perforation RecordFormationTopBottomPerforated IntervalSizeA ALKALT GULCH9370'9410'B) UPR ALK/LWR BRK CRK9137'9309'9137'9309'9137'9309'9137'9309'9137'9309'0.36''8818'8739'8818'8739'9098'0.36''34Con't line 3027. Acid, Fractment, Cement Squeeze, Etc.Depth futuralAnnount and Type of Material9370'9410'9309'A. w/1000 gals 15% NEFE HCI ac. and 9,000 gals 20% SWIC II ac.913'9098'A. w/800 gals 15% NEFE HCI ac. and 5,147 gals 20% SWIC II ac.9013'9098'A. w/800 gals 15% NEFE HCI ac. and 4,229 gals 20% SWIC II ac.913'9098'A. w/800 gals 15% NEFE HCI ac. and 4,229 gals 20% SWIC II ac.913'9098'A. w/800 gals 15% NEFE HCI ac. and 4,229 gals 20% SWIC II ac.913'9098'A. w/800 gals 15% NEFE HCI ac. and 4,229 gals 20% SWIC II ac.913'9098'A. w/800 gals 15% NEFE HCI ac. and 4,229 gals 20% SWIC II ac.913'9098' <td>8-3/4"</td> <td>5-1/2"</td> <td>17#</td> <td></td> <td>937</td> <td>101</td> <td></td> <td></td> <td>1543</td> <td>3</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td>	8-3/4"	5-1/2"	17#		937	101			1543	3						_	
If AT 0 1 controlIf AT 0 1 controlSizeDepth Set (MD)Packer Depth (MD)2-3/8"Depth Set (MD)Packer Depth (MD)Tree Philos Field OfficeTree Philos Field OfficeDepth Set (MD)Packer Depth (MD)SizeNo. HolesPerf StatusALK/LWR EKK CEK9309'9309'0.36"88Colspan="2">Open HoleBUFR CREK/AKAH9013' - 9309'0.36"88Con't Line 3027. Acid, Fracture, Treatment, Cement Squeeze, Etc.Depth IntervalA w/1000 gals 15% NEFE HCI ac. and 9,000 gals 20% SMIC II ac.9339' - 9309'A. w/1300 gals 15% NEFE HCI ac. and 9,000 gals 20% SMIC II ac.9339' - 9309'A. w/1300 gals 15% NEFE HCI ac. and 5,147 gals 20% SMIC II ac.9339' - 8818'A. w/500 gals 15% NEFE HCI ac. and 5,147 gals 20% SMIC II ac.9339' - 8818' <th col<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td><u>AC(</u></td><td>CEPT</td><td>EDF</td><td>PR RE</td><td>COF</td><td>1<u>U</u></td><td>-</td></th>	<td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u>AC(</u></td> <td>CEPT</td> <td>EDF</td> <td>PR RE</td> <td>COF</td> <td>1<u>U</u></td> <td>-</td>										<u>AC(</u>	CEPT	EDF	PR RE	COF	1 <u>U</u>	-
If AT 0 1 controlIf AT 0 1 controlSizeDepth Set (MD)Packer Depth (MD)2-3/8"Depth Set (MD)Packer Depth (MD)Tree Philos Field OfficeTree Philos Field OfficeDepth Set (MD)Packer Depth (MD)SizeNo. HolesPerf StatusALK/LWR EKK CEK9309'9309'0.36"88Colspan="2">Open HoleBUFR CREK/AKAH9013' - 9309'0.36"88Con't Line 3027. Acid, Fracture, Treatment, Cement Squeeze, Etc.Depth IntervalA w/1000 gals 15% NEFE HCI ac. and 9,000 gals 20% SMIC II ac.9339' - 9309'A. w/1300 gals 15% NEFE HCI ac. and 9,000 gals 20% SMIC II ac.9339' - 9309'A. w/1300 gals 15% NEFE HCI ac. and 5,147 gals 20% SMIC II ac.9339' - 8818'A. w/500 gals 15% NEFE HCI ac. and 5,147 gals 20% SMIC II ac.9339' - 8818' <th col<="" td=""><td></td><td></td><td></td><td></td><td><u> </u></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td> </td><td></td><td></td><td>-</td></th>	<td></td> <td></td> <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td> </td> <td></td> <td></td> <td>-</td>					<u> </u>											-
SizeDepth Set (MD)Packer Depth (MD)SizeDepth Set (MD)Packer Depth (MD)2-3/8"9308'Depth Set (MD)Packer Depth (MD)TestDepth Set (MD)Packer Depth (MD)TestDepth Set (MD)Packer Depth (MD)TestDepth Set (MD)Packer Depth (MD)TestDepth Set (MD)Packer Depth (MD)SizeDepth Set (MD)Packer Depth (MD)SizeDepth Set (MD)Packer Depth (MD)FormationTopBottomPerforation RecordButcomPacker Depth (MD)SizeNo. HolesPerf StatusAlkK/LIG (REK STACK)/AKAH9309'9309'0.36"88C)UPR EKK CRK /AKAH9013'9098'0.36"88C)Depth IntervalAmount and Type of Material370'9309'0.36"34Con't Line 3027. Acid, Fracture, Treatment, Cement Squeeze, Etc.Depth IntervalAmount and Type of Materia	24. Tubing	Record			.l				]		M	<del>1AY 0</del>	1 2014			-	
2-3/8"   9308'   Interval   Inte			MD) P	acker Denth (M		Size	Depth Set	(MD)	Packer De	oth (M		81ze	Depth S	er (MD)	Packer Depth (MD)	-	
26. Perforation RecordPureou of Land ManagementFormationTopBottomPerforated IntervalSizeNo. HolesPerf. StatusA)ALKALI CUTCH9370'9410'9370'9410'9370'9410'9076'9410'Open HoleB)UFR ALK/LWR ERK CRK9137'9309'9137'9309'0.36''88Open HoleC)UFR REK CRK/ARAH9013'9098'9013'9098'9013'908'3013'9098'0.36''34Con't line 3027. Acid, Fracture, Treatment, Cement Squeeze, Etc.Depth Interval9370' - 9410'A. w/1000 gals 15% NEFE HCT ac. and 9,000 gals 20% SWIC II ac.9137' - 9309'A. w/1300 gals 15% NEFE HCT ac. and 11,500 gals 20% SWIC II ac.9137' - 9309'A. w/800 gals 15% NEFE HCT ac. and 11,7500 gals 20% SWIC II ac.9137' - 9309'A. w/800 gals 15% NEFE HCT ac. and 4,929 gals 20% SWIC II ac.9137' - 9309'A. w/800 gals 15% NEFE HCT ac. and 4,929 gals 20% SWIC II ac.9137' - 9309'A. w/800 gals 15% NEFE HCT ac. and 4,929 gals 20% SWIC II ac.9137' - 9318'A. w/500 gals 15% NEFE HCT ac. and 4,929 gals 20% SWIC II ac.9137' - 9318'BallMar Oli Garwity TestedProduction Method FromuProduceData ProduceTest HrBallMar Oli Garwity Mar Oli GarwityProduction Method Gravity28. Production -Interval ADeter First Data Freed <th< td=""><td><u> </u></td><td></td><td></td><td colspan="3">acker Depth (WID)</td><td colspan="3"></td><td colspan="3"></td><td colspan="2">eld Office</td><td></td><td>-</td></th<>	<u> </u>			acker Depth (WID)									eld Office			-	
FormationTopBottomPerforated IntervalSizeNo. HolesPerf. StatusA)ALKALI CULCH9370'9410'9370'9410'0.36"0.36"0.36"B)UPR ALK/LWR ERK CEKK9137'9309'9137'9309'0.36"88C)UPR ALK/LWR ERK CEKK9739'8818'8739'9098'0.36"54D)DESERT CREEK8739'8818'8739'- 8818'0.36"34Con't line 3027. Acid, Fracture, Treatment, Cement Squeeze, Etc.Depth IntervalAmount and Type of Material34Con't line 309370'- 9410'A. w/1000 gals 15% NEFFE HCI ac. and 9,000 gals 20% SWIC II ac.9137'- 9309'A. w/1300 gals 15% NEFFE HCI ac. and 1,500 gals 20% SWIC II ac.9137'- 9309'A. w/300 gals 15% NEFFE HCI ac. and 5,147 gals 20% SWIC II ac.9013'- 098'A. w/500 gals 15% NEFFE HCI ac. and 1,920 gals 20% SWIC II ac.9137'- 9309'A. w/500 gals 15% NEFFE HCI ac. and 4,929 gals 20% SWIC II ac.Con't line 3028. Production - Interval AMaterOf GravityGasProduction MethodChokeTest DateProductionOilGasWater Bal.GasProduction Method28a. Production-Interval BTest DateOil GasWater Bal.GasWater GasSHUT INMAY 0 1 201428a. Production-Interval BTest DateTest ProducedProduction MethodMAY 0 1 2014MAY 0 1 201428a. Production-Interval B <t< td=""><td>25. Produc</td><td>cing Intervals</td><td></td><td colspan="3"></td><td colspan="4"></td><td>lureau</td><td>of Lan</td><td colspan="2">and Managemen</td><td>t</td><td>-</td></t<>	25. Produc	cing Intervals									lureau	of Lan	and Managemen		t	-	
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27. Acid, Fracture, Treatment, Cement Squeeze, Etc.     Amount and Type of Material     9370' - 9410'   A. w/1000 gals 15% NEFE HCI ac. and 9,000 gals 20% SWIC II ac.     9137' - 9309'   A. w/1300 gals 15% NEFE HCI ac. and 11,500 gals 20% SWIC II ac.     9013' - 9098'   A. w/800 gals 15% NEFE HCI ac. and 11,500 gals 20% SWIC II ac.     9013' - 9098'   A. w/500 gals 15% NEFE HCI ac. and 5,147 gals 20% SWIC II ac.     8739' - 8818'   A. w/500 gals 15% NEFE HCI ac. and 4,929 gals 20% SWIC II ac.     B700   Col Gas   Production 11 colspan="4">Production 20% SWIC II ac.     Date First   Test   Production Dil B   Gas   Oil Gravity   Gas or oil Gravity   Production Method     First   Test   Oil Gas   Water   Gas Oil Gravity   Production Method     First   Fest   Cli Gas   Water   Gas Oil Gravity   Production Method     First   Fest   Oil Gas   Mater   Gas													34		Con't line 30	•	
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8739' - 8818'A. w/500 gals 15% NEFE HCI ac. and 4,929 gals 20% SWIC II ac. Con't line 3028. Production - Interval ADate First ProducedTest ProductionOil BBL 0Oil Gravity Corr. APIGas GravityProduction MethodChoke SizeTested 4/9/14Tested ProductionOil BBL 0Oil Gravity Corr. APIGas GravityProduction MethodChoke SizeTest Flwg. SICsg. Press.Csg. ProductionOil BBL OGas MCF BBLOil Gravity Corr. APIGas GravityProduction MethodDate First Production-Interval BTest OOil BBLGas MCFOil Gravity Corr. APIGas GravityProduction MethodDate First Production-Interval BTest ProductionOil BBLGas MCFOil Gravity Corr. APIGas GravityProduction MethodMCF BBLBBLOil Gravity Corr. APIGas GravityProduction MethodMCF DateBBLOil Gravity Corr. APIGas Gas GravityProduction Method MAY																-	
28. Production - Interval A     Date First Produced   Test Date Tested   Hours Tested   Test Production Of the productin of the production of the production of the	••••														nit line 30	-	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	•••••			<u> </u>	vv gar	<u>5 13 6 1</u>				22		00 011	<u> </u>		<u>. c 1110 50 _</u>	-	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		Date	Tested	Production	BBL	MCF	BBL	Oil Gr Corr,	avity API		ty 1	Productio	on Method	FLO	WING	-	
1/2"SI224600 $\longrightarrow$ 0186460SHUT IN28a. Production-Interval BDate First ProducedTest DateHours TestedTest ProductionOil BBLGas MCFWater 		Tbg. Press.	Csg.		Oil	Gas	Water			Well S	Status					-	
Date First Produced   Test Date   Hours Tested   Test Production   Oil BBL   Gas MCF   Water BBL   Oil Gravity Corr. API   Gas Gravity   Production Method MAY 0 1 2014     Choke Size   Tbg. Press. Flwg. SI   Csg. Press.   24 Hr.   Oil BBL   Gas MCF   Water BBL   Gas MCF   Water BBL   Gas Our BBL   Production Method MAY 0 1 2014						•		Katio	,		SHUT					-	
Produced Date Tested Production BBL MCF BBL Corr. API Gravity MAY 0 1 2014   Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas MCF MCF M			<u> </u>									n :	1	JEI	VEL	-	
Size Flwg Press Hr. BBL MCF BAN Management Durango, Colorado	Produced	Date	Tested	Production	BBL	MCF		Oil Gr Corr.	ravity API	Gravi		Productio		YOI	2014	_	
	Size	Flwg. SI	Press.	Hr.			BBN	<b>F</b> Case	ŇCD		Status	έ	Bureau of Dura	Land I Ingo, C	Management colorado		

(See instructions and spaces for additional data on page

8b.Producti	ion Inte				. h						
Date First	Test		Test	Oil	Gas	Water	Oil	Gas	Droduction Mathad		
roduced	Date	Tested			MCF	BBL	Gravity Corr. API	Gravity	Production Method		
Choke Tbg. Press. Csg Flwg. Pres SI		ess. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
Sc. Product	tion-Inter	val D				4	-			·····	
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	· .	
lhoke ize	Tbg. Pre Flwg. SI	ss. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		· · · · · · · · · · · · · · · · · · ·	
9. Dispositi	ion of Gas	(Sold, used for	fuel, vented, etc	:.)	- <b>1</b>	TO BE	SOLD	<u>}</u>			
0 Summa	ry of Porc	ous Zones (Inc.	lude Aquifers):	<u> </u>				31 Format	ion (Log) Markers		
Show all	l important g depth inte	zones of porosit	y and contents the								
		ar.	D	T						Тор	
Formation		Тор	Bottom		Descri	ptions, Co	ntents, etc.		Name	Meas.Depth	
**Con'i	tfr	Box 25	on front					GALLUP	SS	2325'	
ISMAY/HKR TR		8431'	8642'					GREENHOI	RN LS	2995'	
PARADOX		8045'	י 8220	804	5' - 82	20י0.	36" 46 HOLES	GRANERO	5 SHALE	3049'	
								DAKOTA :		3116'	
								BURRO CZ	ANYON SS	3290'	
								MORRISO	N FMIN	3346'	
									5 .	3851'	
***Con't fr		Box 27	on front					SUMMERV.	ILLE FMIN	4231'	
SMAY/HE	KR TR	8431'	8642'	2' A. w/800 gals 15% NEFE HCI ac					DLS	4318'	
				and	8,000 9	gals 20	% SWIC II ac	ENTRADA	ls	4327'	
ARADOX		8045'	8220 '	A. 1	v/700 ga	als 15%	NEFE HCI ac	CARMEL I	MIN	4451'	
				and	and 4,100 gals 20% SWIC II ac				SS	4608'	
				1				CHINLE I	MIN	4810'	
								SHINARUA	1P CONGL	י 5208	
								MOENKOPI	I FMIN	5639'	
CUTLE HERMO PARAL	ER GROU DSA GRO DOX FMI Y MEMBI	JP 5 DUP 7 CN 8 ER 8 ms have bee at	gging procedure 8321 698 9020 8540 tached by placi	DE AK BA AL	RKER CR KALI GU	EEK LCH				The second s	
		aniaal Lagar (1	full set req'd)	L L	=	gic Report Analysis	DST Report	Direct	ional Survey		
Electri	ical/Mech y Notice f	or plugging an	d cement verifi		ion is come	late and -	نــــا 	from all consta	his reports (and attached inte	ructions)*	
Electri Sundry	ical/Mech y Notice f	or plugging an and the foregoin	g and attached	L informat			orrect as determined t		ble records (see attached inst	ructions)*	
Electri Sundry	ical/Mech y Notice f	or plugging an and the foregoin		L informat			orrect as determined t		ble records (see attached inst	ructions)*	
Electri Sundry	ical/Mech y Notice f	or plugging an and the foregoin	g and attached	informat			orrect as determined t		ORY ANALYST	ructions)*	

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