Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2014

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLISamington Field (MOGG-1008-1774, NO-G-0110-1554 Do not use this form for proposals to drill or to recenter and Managaria Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. Navajo 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Chaco 2408-25M #237H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35499 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 Lybrook Gallup 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Sur: 261' FSL & 330' FWL, Sec 25, T24N, R8W - BHL: 380' FSL & 230' FWL, Sec 26, T24N, R8W San Juan, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Deepen Water Shut-Off Notice of Intent (Start/Resume) Alter Casing Fracture Treat Reclamation Well Integrity Other Casing Repair New Construction Recomplete SPUD/SURFACE CASING Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the succession of the NOTE: MO-TE SET SURFACE MAY 08 2014 5/5/14- SPUD @ 1100 HRS TD 12-1/4" SURF HOLE @ 416', 1600 HRS. 5/6/14-RAN 13 JTS, 9-5/8", LT&C, 36#, j-55, CSG SET @ 412', FC @ 377' Pump 10 bbls FW spacer & 51 bbls Type G cmt (245 sxs) @ 15.8 PPG. Drop plug & disp w/ 29.1 bbls H2O. Bump plug @ 410 psi. Circ 26 bbls good cmt to surface. RDMO Mo-Te NOTE: WPX will MI AWS # 980 to Install & test BOP at a later date. We will file another sundry at that time. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins Regulatory Specialist 5/6/14 Signatu THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

applicant to conduct operations thereon.



ACCEPTED FOR RECORD

MAY 07 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the