

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP	Contact: Jeff Peace	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479	
Facility Name: GCU 237E	Facility Type: Natural gas well	
Surface Owner: Private	Mineral Owner: Federal	API No. 3004526269

LOCATION OF RELEASE

Unit Letter C	Section 13	Township 28N	Range 13W	Feet from the 1,060	North/South Line North	Feet from the 1,450	East/West Line West	County: San Juan
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Latitude 36.66655 Longitude 108.17462

NATURE OF RELEASE

Type of Release: condensate/oil	Volume of Release: unknown	Volume Recovered: none
Source of Release: below grade tank	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: April 8, 2014; 12:21 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

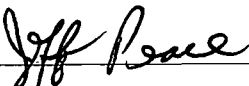
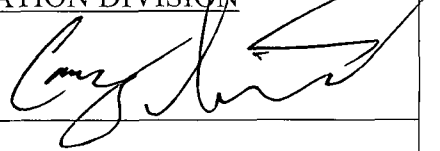
If a Watercourse was Impacted, Describe Fully.*

OIL CONS. DIV DIST. 3
MAY 30 2014

Describe Cause of Problem and Remedial Action Taken.* During construction operations to remove the below grade tank (BGT) discolored soil was discovered under the tank. Lab report of soil analysis showed TPH of 150 ppm by Method 418.1 and 840 ppm by Method 8015D, which exceed the BGT TPH limit of 100 ppm. Depth to groundwater is greater than 100 feet and distance from a water source and surface water is greater than 1,000 feet, giving the site a cleanup standard of 5,000 ppm TPH under the spill and release guidelines.

Describe Area Affected and Cleanup Action Taken.* Observed impacts are limited to the soil directly underneath the BGT. This site will be investigated to determine the extent of impacts and appropriate remedial action will be taken.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Approved by Environmental Specialist: 	
Title: Area Environmental Advisor	Approval Date: <u>6/2/14</u>	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: May 28, 2014	Phone: 505-326-9479	

* Attach Additional Sheets If Necessary

#NCS 1415353157

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