## 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office ✓ AMENDED REPORT

	I.	R	EQUE	LST FO	R ALL	OWABLE	AND AUT	OH	RIZATI	ON I	TOT	RANS	SPORT	
			1 Oper	rator nam	e and Ad	dress						RID Nu 120782	umber	
				Energy Pr	oduction,			į	<sup>3</sup> R			ing Cod	le/ Effective Date	
				P.O. Bo Aztec, NN						٦		ALLOV AMEND	WABLE DED	
					<sup>5</sup> Pool N Lybrook					<sup>6</sup> Pool Code 42289				
<sup>7</sup> Property Code						8 Property	y Name						Well Number	
40085						Chaco 23	06-06L	·• .					#179H	
Ul or lot no.	Section	To	wnship	Range	Lot Idn		Surface Loca North/South	Line	Feet from	the	East/V	Vest line	e County	
L	6		23N	6W	Bot Iun	1680'	SOUTH		591'		WEST		RIO ARRIBA	
		_ 	. 1. 2				m Hole Loca			-	- (/81		<del></del>	
UL or lot no.	Section 1		wnship 23N	Range 7W	Lot Idn	Feet from the 369'	North/South SOUTI		Feet from 229'	,		Vest line EST	e County RIO ARRIBA	
12 Lse Code		oducing Method		14 Gas Connection Date		<sup>15</sup> C-129 Per	rmit Number 16 (		C-129 Effective Da		ate 17 C-12		-129 Expiration Date	
		Code			3/14									
Г <u>ю_</u>							d Gas Trans	sport	ers				30	
18 Transpor OGRID						<sup>19</sup> Transpo and A	orter Name ddress						<sup>20</sup> O/G/W	
248440			WESTERN REFINING COMPANY, L.P.							0			O	
194503	. 60 °× 60.00	BEELINE GAS SYSTEMS									G			
	4 -18					IV. Well	l Completion	n Dat	a			نسنا	3.	
<sup>21</sup> Spud Da		22	Ready			<sup>23</sup> TD	<sup>24</sup> PBTD	)	<sup>25</sup> Per	foratio			<sup>26</sup> DHC, MC	
10/15/13		~3/3/14		54	679' MD 95' TVD	10591' MD 5495' TVD		~6199'-10577' N ~5606'- 5495' T			TVD			
<sup>27</sup> Ho	ole Size		<del>-</del>	28 Casing	g & Tubin	ng Size	<sup>29</sup> De	pth Se	et	Τ		<sup>30</sup> Sac	cks Cement	
12	2-1/4"	9-5/8"		",40#, P-1	10	417' MD			245		245	sx - surface		
8-	-3/4"			7",	,23#, K-55		6181' MD					750	750 sx- surface	
6-	-1/8"			4-1/2",11.6#, N-		-80			)			260 sx	x- TOL 6034' <b>√</b>	
													VD FEB 28'14 IL CONS. DIV.	
315 . 31		32 0	- D !!		33 5		Vell Test Da			35 m			<u> </u>	
31 Date New	Oil	" Ga		ery Date		Fest Date	<sup>34</sup> Test		h	35 Tbg.	. Press	ure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke S	ize		<sup>38</sup> Oil		39	9 Water	40 (	Jas					41 Test Method	
42 I hereby cer							OIL CONSER	VATIO	ON DIVISION	NC	_			
been complied complete to the								_	_ / /	//	)			
Signature:	•	-/	frag	3-			Approved by:	()	han to	the	ri)	-28-1	14	
Printed name: LARRY HIGO		-	77				Title: SI	JPER	NISOR D	ISTRI	CT#	3		
Title:							Approval Date	:	2.00					
Regulatory Sp E-mail Addres									J. J.S.	14		_		
Larry.higgins@		rgy.co											•	
Date: 2/27/14			Pho	one:										

505-333-1808

E-mail Address:

Date: 2/21/14

Larry.higgins@wpxenergy.com

Phone: 505-333-1808

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III	Artesia, iniv	1 00210		Oi	l Conservation	on Division	1	Submit	one cop	y to app	propriate District Office
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.				☐ AMENDED REPORT			
District IV 1220 S. St. Franc	eis Dr., San	ta Fe, NM 87:	505	Santa Fe, NM 87505							AMENDED RELORT
	I.				OWABLE		TOH	RIZATION	<b>TO T</b>	RANS	SPORT
Operator name and Address						<sup>2</sup> OGRID Number					ımber
<sup>1</sup> Operator name and Address WPX Energy Production, LLC.						120782  3 Reason for Filing Code/ Effectiv					
P.O. Box 640					LLC.	TEST ALLOWABL					
4			Aztec, NI	M 87410	55.13	<del></del>					
<sup>4</sup> API Number 30-039-31190					<sup>5</sup> Pool N Lybrook C				<sup>6</sup> Pool Code 42289		
7 Proper	_	Lybrook Gallup  8 Property Name					<sup>9</sup> Well Number				
400				Chaco 230	6-06L		#179H				
			T			urface Loca					
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the 1680'	I.		Feet from the		Vest line	
I.J	6	23N	6W	10		80' SOUTH  Bottom Hole Location		591'	WEST		RIO ARRIBA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			Feet from the	Foet/V	Voct line	County
М	1	23N	7W	17	369'	SOUTH		229'	East/West line WEST		RIO ARRIBA
12 Lse Code		cing Method Code		onnection ate	<sup>15</sup> C-129 Perr	mit Number 16 C		C-129 Effective I	Date 17 C		-129 Expiration Date
			~3/.	3/14							
F					III. Oil and	i Gas Tran	sport	ers		<del></del>	
18 Transpor OGRID					19 Transpor	ter Name		-10	.T.3		<sup>20</sup> O/G/W
OGNIZ				-/-	and Axo	W1 655		UND)	<u> </u>		
248440	1							10.V	- 1	1	O
					FAI			OWN	014		O
Andrew Committee of the	de Brancoll				FN	IEC		ONS. ST	014	· ·	
	#. E &c of:			D	EN	IEC		EEB & I	014	19 yr.	G
194503	# 3 & ve.			D	EN	IEC		EEB & 13	010	9	
194503				D				••			G
194503	ate	<sup>22</sup> Ready	Date		<sup>23</sup> TD	<sup>24</sup> PBTI	D	<sup>25</sup> Perforat	ions		
194503	ate	<sup>22</sup> Ready ~3/3/1	Date	10	<sup>23</sup> TD 0679' MD	<sup>24</sup> PBTI 10591' N	D 1D	<sup>25</sup> Perforat ~6199'-1057	ions 7' MD		G
194503 21 Spud Da 10/15/13	nte		Date 14	10 54	<sup>23</sup> TD 0679' MD 195' TVD	<sup>24</sup> PBTI 10591' N 5495' TV	D 1D /D	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD		G  26 DHC, MC
194503 21 Spud Da 10/15/13	ate		Date 14	10	<sup>23</sup> TD 0679' MD 195' TVD	<sup>24</sup> PBTI 10591' N 5495' TV	D 1D	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD		G
194503  21 Spud Da 10/15/13	nte		Date 14	10 54	23 TD 0679' MD 195' TVD	<sup>24</sup> PBTI 10591' N 5495' TV	D 1D /D	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD	<sup>30</sup> Sa	G  26 DHC, MC
194503  21 Spud Da 10/15/13	ole Size		Date   4   28 Casing   9-5/8	10 54 g & Tubir 3",40#, P-	23 TD 0679' MD 195' TVD ng Size	24 PBTI 10591' M 5495' TV	D 1D /D epth Se	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD	<sup>30</sup> Sa 245	G  26 DHC, MC  cks Cement  isx - surface
194503  21 Spud Da 10/15/13	ate		Date   4   28 Casing   9-5/8	10 54 g & Tubir	23 TD 0679' MD 195' TVD ng Size	24 PBTI 10591' M 5495' TV 29 De 422	D 1D /D epth Se 2' MD	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD	<sup>30</sup> Sa 245	G  26 DHC, MC  cks Cement
194503  21 Spud Da 10/15/13  27 Ho	ole Size		28 Casing 9-5/8	10 54 g & Tubir 3",40#, P-	23 TD 1679' MD 195' TVD ng Size	24 PBTI 10591' M 5495' TV 29 De 422	D 1D /D epth Se	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD	<sup>30</sup> Sa 245	G  26 DHC, MC  cks Cement  isx - surface
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194503  21 Spud Da 10/15/13  27 Ho	nte		28 Casing 9-5/8	10 54 g & Tubin 3",40#, P-	23 TD 1679' MD 195' TVD ng Size	24 PBTI 10591' M 5495' TV 29 De 422	D 1D /D epth Se 2' MD	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD	<sup>30</sup> Sa 245	G  26 DHC, MC  cks Cement  sx - surface
194503  21 Spud Da 10/15/13  27 Ho	nte		28 Casing 9-5/8	10 54 g & Tubin 3",40#, P-	23 TD 0679' MD 195' TVD ng Size 110	24 PBTI 10591' M 5495' TV 29 De 422	D 1D /D epth Se 2' MD 35' MD	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD	<sup>30</sup> Sa 245	G  26 DHC, MC  cks Cement  sx - surface
194503  21 Spud Da 10/15/13  27 Ho	nte 3 ole Size 2-1/4" -3/4"		28 Casing 9-5/8 7", 4-1/2	10 54 g & Tubin B",40#, P- ,23#, K-5:	23 TD 0679' MD 195' TVD ng Size 110	24 PBTI 10591' M 5495' TV 29 De 422 618	po 11D //D epth Se 2' MD 67' MD 67' MD	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD	<sup>30</sup> Sa 245 750 260 s:	G  26 DHC, MC  cks Cement  sx - surface
194503  21 Spud Da 10/15/13  27 Ho	nte 3 ole Size 2-1/4" -3/4"	~3/3/1	28 Casing 9-5/8 7", 4-1/2	10 54 g & Tubin B",40#, P- ,23#, K-5:	23 TD 0679' MD 195' TVD ng Size 110 5	24 PBTI 10591' M 5495' TV 29 De 422 618	po 11D //D epth Se 2' MD 67' MD 67' MD	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD '' TVD	<sup>30</sup> Sa 245 750 260 s:	G  26 DHC, MC  cks Cement  sx - surface  sx- surface  x-(TOL 5879)
194503  21 Spud Da 10/15/13  27 Ho	ole Size 2-1/4" -3/4" -1/8"	~3/3/1	28 Casing 9-5/8 7", 4-1/2	10 54 g & Tubin 3",40#, P- ,23#, K-53 ",11.6#, N	23 TD 0679' MD 195' TVD ng Size 110 5	24 PBTI 10591' M 5495' TV 29 De 42 618 1066	po 11D //D epth Se 2' MD 67' MD 67' MD	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD '' TVD	<sup>30</sup> Sa 245 750 260 s:	G  26 DHC, MC  cks Cement  sx - surface  sx- surface  x-(TOL 5879)
194503  21 Spud Da 10/15/13  27 Ho  12  8-  6-	ole Size 2-1/4" -3/4" -1/8"	~3/3/1	28 Casing 9-5/8 7", 4-1/2	10 54 g & Tubin 3",40#, P- ,23#, K-53 ",11.6#, N	23 TD 1679' MD 195' TVD  ng Size 110 5 N-80  V. W Test Date	24 PBTI 10591' M 5495' TV 29 De 42 618 1066	epth Se 2' MD 67' MD	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD '' TVD	<sup>30</sup> Sa 245 750 260 s:	G  26 DHC, MC  cks Cement  sx - surface  x-(TOL 5879)  36 Csg. Pressure
194503 21 Spud Da 10/15/13 27 Ho 12 8- 6- 31 Date New	ate 3	~3/3/1 32 Gas Delivo	28 Casing 9-5/8 7": 4-1/2'	10 54 g & Tubin 3",40#, P- ,23#, K-5: ",11.6#, N	23 TD 1679' MD 195' TVD  ng Size 110  5  N-80  V. W Test Date	24 PBTI 10591' M 5495' TV 29 De 422 618 1066	epth Se 2' MD 67' MD	<sup>25</sup> Perforat ~6199'-1057' ~5606'- 5495	ions 7' MD '' TVD	<sup>30</sup> Sa 245 750 260 s:	G  26 DHC, MC  cks Cement  sx - surface  x-(TOL 5879)  36 Csg. Pressure
194503  21 Spud Da 10/15/13  27 Ho  12  8-  31 Date New  37 Choke S  42 I hereby cerbeen complied	ole Size 2-1/4" -3/4" -1/8"  ize  tify that the li with and	~3/3/1  Gas Delivers  38 Oine rules of the that the info	Date 14  28 Casing 9-5/8  7" 4-1/2"  ery Date  I  e Oil Consumation gi	10 54 g & Tubin B",40#, P- ,23#, K-5: ",11.6#, N	23 TD 1679' MD 195' TVD  Ing Size  110  5  N-80  V. W Test Date  Division have	24 PBTI 10591' M 5495' TV 29 De 422 618 1066	epth Se 2' MD 67' MD	25 Perforat ~6199'-1057 ~5606'- 5495 et	ions 7' MD '' TVD	<sup>30</sup> Sa 245 750 260 s:	G  26 DHC, MC  cks Cement  sx - surface  x-(TOL 5879)  36 Csg. Pressure
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194503  21 Spud Da 10/15/13  27 Ho  12  8-  31 Date New  37 Choke S  42 I hereby cerbeen complied	ole Size 2-1/4" -3/4" -1/8"  ize  tify that the li with and	~3/3/1  Gas Delivers  38 Oi  The rules of the that the info	Date 14  28 Casing 9-5/8  7" 4-1/2"  ery Date  I  e Oil Consumation gi	10 54 g & Tubin B",40#, P- ,23#, K-5: ",11.6#, N	23 TD 1679' MD 195' TVD  Ing Size  110  5  V. W Test Date  Division have e is true and	24 PBTI 10591' M 5495' TV 29 De 422 618 1066	D 1D /D epth Se 2' MD 67' MD 67' MD Gas	25 Perforat ~6199'-1057' ~5606'- 5495 et h 35 Tb	ions 7' MD '' TVD	<sup>30</sup> Sa 245 750 260 s:	G  26 DHC, MC  cks Cement  sx - surface  x-(TOL 5879)  36 Csg. Pressure
194503  21 Spud Da 10/15/13  27 Ho  12  8-  31 Date New  37 Choke S  42 I hereby cerbeen complied complete to th Signature:	ole Size 2-1/4" -3/4" -1/8"  ize  tify that the lawith and the best of reference of the law th	~3/3/1  Gas Delivers  38 Oine rules of the that the info	Date 14  28 Casing 9-5/8  7" 4-1/2"  ery Date  I  e Oil Consumation gi	10 54 g & Tubin B",40#, P- ,23#, K-5: ",11.6#, N	23 TD 1679' MD 195' TVD  Ing Size  110  5  N-80  V. W  Test Date  Division have e is true and	24 PBTI 10591' M 5495' TV 29 Do 422 618 1066 Vell Test Da 34 Test	D 1D /D epth Se 2' MD 67' MD 67' MD Gas	25 Perforat ~6199'-1057 ~5606'- 5495 et	ions 7' MD '' TVD	<sup>30</sup> Sa 245 750 260 s:	G  26 DHC, MC  cks Cement  sx - surface  x-(TOL 5879)  36 Csg. Pressure
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