

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Evniree: March 31, 2007

В	UREAU OF LANL) MANAGEMEN I	Famingion Field (<u> </u>	Expires. Water 51, 2007	
		<u>&</u>	Wecu of Land Mana /ELLS	January Serie	al No.	
SUNDRY NOTICES AND REPORTS ON WELLS				GNNSP-0183	362	
Do not use this form for proposals to drill or to re-enter an				6. If Indian, A	Illottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of C	CA/Agreement, Name and/or No.	
1. Type of Well						
				8. Well Name		
Oil Well Gas Well Other					06-06L #178H	
Name of Operator WPX Energy Production, LLC				9. API Well N		
3a. Address 3b. Phone No. (include area code)				30-039-31200		
PO Box 640 Aztec, NM 87410 505-333-1808			ie area coae)	10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				Lybrook Gallup 11. Country or Parish, State		
SHL: 1691' FSL & 572' FWL SEC 6 23N 6W				Rio Arriba County, NM		
BHL: 1496' FSL & 250' FWL SEC 1 23N 7W				THO THING COUNTY, THIN		
12. CHEC	CK THE APPROPRIAT	E BOX(ES) TO INDIC	ATE NATURE OF NOTICE	E, REPORT OF	ROTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Acidize Deepen Production (S					Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	a b reosamo)	Well Integrity	
		=	=		Other GAS DELIVERY	
Subsequent Report	Casing Repair	New Construction	= '		Other GAS DELIVERY	
Final Abandonment	Change Plans	Plug and Abando	on Temporarily At	bandon		
Notice Notice	Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Com	pleted Operation: Clearl	y state all pertinent deta	ails, including estimated star	ting date of any	proposed work and approximate	
duration thereof. If the pro	posal is to deepen direct	tionally or recomplete h	orizontally, give subsurface	locations and n	neasured and true vertical depths of	
all pertinent markers and z	ones. Attach the Bond v	inder which the work w	ill be performed or provide	the Bond No. or	n file with BLM/BIA. Required	
recompletion in a new inte	e filed within 30 days to	llowing completion of t	the involved operations. If the	ie operation resi	ults in a multiple completion or otices must be filed only after all	
requirements, including re	clamation, have been co	mpleted and the operate	or has determined that the si	te is ready for fi	nal inspection.)	
The GL GAS was deliver						
				011 00		
Project Type: PERMANENT DELIVERY			OIL CONS. DIV DIST. 3 MAY 0 8 2014			
MO #- 24724						
MC #: 31734						
Casing Pressure: 496					2014	
casing r ressure. 100						
Tubing Pressure: 169						
•						
Line Pressure: 698						
Permanently connected t	o BEELINE					
14. I hereby certify that the forego	oing is true and correct		<u>-</u>			
Name (Printed/Typed)	onig is true and correct.					
Larry Higgins			Title Regulatory Specialist Sr.			
	1// <					
Signature Communication Signature	1/ lagen		Date 5/6/14			
	THIS SPA	CE FOR FEDER	AL OR STATE OFFI	ICE USE _{AC}	CEPTED FOR RECORD	
Approved by						
					- OKKECORD	
			Title		Date	
Conditions of approval, if any, are	e attached. Approval of th	is notice does not warran	Title		Date	
or certify that the applicant holds	e attached. Approval of th legal or equitable title to t	is notice does not warran hose rights in the subject	Title		THE CORD	
or certify that the applicant holds lease which would entitle the appl	e attached. Approval of th legal or equitable title to t licant to conduct operation	is notice does not warran hose rights in the subject as thereon.	Title Office		Date MAY - 7. 2014	
or certify that the applicant holds lease which would entitle the appl	e attached. Approval of the legal or equitable title to the licant to conduct operation. Title 43 U.S.C. Section 1:	is notice does not warran hose rights in the subject as thereon. 212, make it a crime for a	Title Office any person knowingly and will	Ifully to make a	Date	