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Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 05 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS and Managers
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM 1129536. Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)

720-876-3941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 901' FSL and 173' FWL, Section 27, T23N R6W
BHL: 550' FSL and 785' FWL, Section 28, T23N R6W7. If Unit of CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Lybrook M27-2306 04H9. API Well No.
30-043-2115110. Field and Pool or Exploratory Area
Counselors Gallup-Dakota11. County or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations conducted between 01/27/2014 and 02/01/2014.

OIL CONS. DIV DIST. 3

MAR 14 2014

ACCEPTED FOR RECORD

MAR 13 2014

FARMINGTON FIELD OFFICE
BY: TL Salvors

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Vy Nguyen

Title Engineering Technologist

Signature

Date 03/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

01/27/2014

Pumped frac treatment using 70 quality foam on stage 1 perfs from 9806' to 9986' (36 holes) as follows: 1699bbls fluid, 3631mscf N2, 330080# 16/30 sand, and 5100# 20/40 brown sand. No frac plug.

Pumped 50 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 9469' to 9649' (36 holes) as follows: 1842bbls fluid, 3498mscf N2, 335660# 16/30 sand, and 5487# 20/40 brown sand. Set frac plug at 9439'.

01/28/2014

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9117' to 9307' (36 holes) as follows: 1627.5bbls fluid, 3223mscf N2, 330014# 16/30 sand, and 0# 20/40 brown sand. No frac plug.

Pumped 50 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 8782' to 8962' (36 holes) as follows: 1724bbls fluid, 3442mscf N2, 335420# 16/30 sand, and 0# 20/40 brown sand. Set frac plug at 8752'.

01/29/2014

Pumped frac treatment using 70 quality foam on stage 5 perfs from 8487' to 8657' (36 holes) as follows: 1608.2bbls fluid, 3377mscf N2, 329660# 16/30 sand, and 0# 20/40 brown sand. No frac plug.

Pumped 50 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 8120' to 8315' (36 holes) as follows: 1684bbls fluid, 3409mscf N2, 355100# 16/30 sand, and 0# 20/40 brown sand. Set frac plug at 8055'.

01/30/2014

Pumped frac treatment using 70 quality foam on stage 7 perfs from 7789' to 7969' (36 holes) as follows: 1630.1bbls fluid, 3287mscf N2, 332060# 16/30 sand, and 0# 20/40 brown sand. No frac plug.

Pumped 50 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 7430' to 7610' (36 holes) as follows: 2033bbls fluid, 3309mscf N2, 337120# 16/30 sand, and 0# 20/40 brown sand. Set frac plug at 7350'.

01/31/2014

Pumped frac treatment using 70 quality foam on stage 9 perfs from 7085' to 7262' (36 holes) as follows: 1550.8bbls fluid, 3280mscf N2, 333300# 16/30 sand, and 0# 20/40 brown sand. No frac plug.

Pumped 50 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 6729' to 6919' (36 holes) as follows: 1639.9bbls fluid, 3106mscf N2, 332280# 16/30 sand, and 0# 20/40 brown sand. Set frac plug at 6650'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 6434' to 6614' (36 holes) as follows:

1622bbls fluid, 3052mscf N2, 336920# 16/30 sand, and 0# 20/40 brown sand. No frac plug.

02/01/2014

Pumped 50 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 6090' to 6270' (36 holes) as follows:

1582.6bbls fluid, 2992mscf N2, 330560# 16/30 sand, and 0# 20/40 brown sand. Set bridge frac plug at 5000'.

02/28/2014

Drilled out bridge plug at 5000'.

02/28/2014

Drilled out plugs at 6650', 7350', 8055'

03/01/2014

Drilled out plugs at 8752', 9439'