

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						MAR 14 2014				15. Lease Serial No. NMNM 112953	
1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____						FARMINGTON Field Office Bureau of Land Management				6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Encana Oil & Gas (USA) Inc.						3. Address 370 17th Street, Suite 1700 Denver, CO 80202				3a. Phone No. (include area code) 720-876-3941	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1569' FNL and 199' FWL Section 27, T23N, R6W At top prod. interval reported below 968' FNL and 354' FEL Section 28, T23N, R6W At total depth 695' FNL and 687' FWL Section 28, T23N, R6W						9. API Well No. 30-043-21152 - 0051				10. Field and Pool or Exploratory Counselors Gallup-Dakota	
14. Date Spudded 12/30/2013						15. Date T.D. Reached 01/09/2014				16. Date Completed 3/7/14 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD 10455' TVD 5588'						19. Plug Back T.D.: MD TVD				20. Depth Bridge Plug Set: MD 5197' TVD 5197'	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)				17. Elevations (DF, RKB, RT, GL)* 7054' RKB	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.25"	9.625"/J55	36	Surface	527'	N/A	190sks Type III	47	Surface (CIR)	N/A		
8.75"	7"/J55	26	Surface	5816'	2027' TVD/MD	331sks Prem Lt	126	Surface (CIR)	N/A		
"	"	"	"	"	"	261sks Type III	64	"	"		
6.125"	4.5"/SB80	11.6	5602'	10453'	N/A	N/A	N/A	N/A	N/A		
										OIL CONS. DIV.	
										DIST. 2	
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8 / J55	5824'	Seat Nipple 5528									
25. Producing Intervals											
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status				
A) Gallup	6160.13'	10,455.00'	6253'-10382'		.04"	432					
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
10,882' - 6,253'		Please see frac fluid supplied on completion sundry									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 17 2014

NWOCDA

FARMINGTON FIELD OFFICE
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 417'	417' 1449'		San Jose Nacimiento Fn.	surface 417'
Ojo Alamo Kirtland Shale	1449' 1588'	1588' 1758'		Ojo Alamo Kirtland Shale	1449' 1588'
Fruitland Coal Pictured Cliffs	1758' 2021'	2021' 2127'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1758' 2021'
Lewis Shale Cliffhouse Sandstone	2127' 2842'	2842' 3550'	Oil, Gas	Lewis Shale Cliffhouse Sandstone	2127' 2842'
Menefee Point Lookout	3550' 4281'	4281' 4478'	Oil, Gas Oil, Gas	Menefee Point Lookout	3550' 4281'
Mancos Shale Mancos Silt	4478' 5071'	5071' 5336'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4478' 5071'
Gallup Base Gallup	5336' 5638'	5638'	Oil, Gas Oil, Gas	Gallup Base Gallup	5336' 5638'

32. Additional remarks (include plugging procedure):

Set 13 external swellable casing packers for isolation of production string at the following depths: (1) 10149' (2) 9849' (3) 9504' (4) 9160' (5) 8815' (6) 8475' (7) 8173' (8) 7830' (9) 7485' (10) 7141' (11) 6798' (12) 6497' (13) 6160'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vy NguyenTitle Engineering TechnologistSignature Date 03/11/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.