UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Revised Sec30

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

FARMINGTON FIELD OFFICE BY: <u>ivilliam Tamb</u>ekou

											NMN	M 118128			
la. Type of b. Type of	Well Completion:	✓Oil \ ✓ New	Well Well	Gas Well Work Over	Dry Deepen	Oth Plu	er g Back	ResVA	R 12	6.14	6. If Ir	ndian, Allottee or	Tribe Name		
71	•	Othe									NI/A	t or CA Agreeme	nt Name and No.		
2. Name of	Operator il & Gas (U									la Uffic		se Name and We			
							3a. Phone I			anagem					
	370 17th Stre Denver CO, 8	30202	30-04	9. API Well No. 30-043-21179 											
4. Location	of Well /Re			Field and Pool or Exploratory Counselors Gallup/Dakota											
At surfac		Lanu 10		ec 27, T23	n, Row 09' FWL, Sec		-001 -001				11. Se	c., T., R., M., on rvey or Area Sec	Block and		
At top pro	od, interval re	eported be	12. Co	12. County or Parish 13. Si											
At total d	epth 359' F	SL and 3	Sando	oval	NM										
14. Date Sp 11/22/201	udded			T.D. Reache			16. Date Comp		teady to Pro	d	17. Ele 7132'	evations (DF, RK	(B, RT, GL)*		
	epth: MD	13271' > 5570'			ig Back T.D.;	MD TVD	1 Liber			Bridge Plug	Set: M	ID 5020'			
21. Type E			cal Logs Ru	ın (Submit coj	by of each)	IVD			22. Was w	rell cored?		VD 5020' ☐ Yes (Subm	it analysis)		
NONE										ST run? ional Survey?		Yes (Subm			
	Т			ngs set in wel	<u> </u>	<u>,, T</u>	Stage Cementer	No.	of Sks. &	Slurry	Vol.				
	Top (MD)				Bottom (ME	<u> </u>	Depth	Туре	of Cement	(BBI	L)	Cement Top*	Amount Pulled		
12.25"	9.625"/J5 7"/J55	55 36 26	36 Surface 519' N/A 185sks Type III 46 26 Surface 5869' 2282' TV/MD 541sks prem It 203					+	Surface (CIR) N/A						
8.75"	" 1333	20	"	nace	5869'	2	282' TV/MD		s prem It s Type III	203 55	S	urface (CIR)	N/A		
6.125"	4.5"/SB8	0 11.0	6 56	69'	13266'	一	I/A	N/A	з туре п	N/A	N	I/A	N/A		
0.120	14.07020				10200	-+	-	14//		14//	1.		AR 24 1 A		
					 -	+				 -			NS. DIV.		
24. Tubing											l	nr.			
Size 2 7/8 / J55		et (MD)	_	epth (MD)	Size	#	Depth Set (MD)	Packer	Depth (MD)	Size	:	Depth Set (MD)	Packer Depth (MD)		
25. Produci			Seat Nipp	ne 5477		26	Perforation I	Record		<u> </u>			1		
	Formation	1		Тор	Bottom	\perp	Perforated In	terval		Size	No. Ho	les	Perf. Status		
A) Gallup			5906	.38	13,270.00	7	067'-13225'		.04	"	684				
B) C)			_			-							***		
D)												-			
	racture, Trea	tment Cer	nent Sauce	ze etc					l						
	Depth Interv								and Type of	Material					
			Pleas	se see frac f	luid supplied i	in cor	npletion sundry	′							
			_						_						
								-	-741			·····			
28. Product	ion - Interva	1 A													
Date First	Test Date	Hours	Test	Oil	Gas	Water			Gas	Produ	uction Met	hod	···········		
Produced		Tested	Production	n BBL	MCF	BBL	Corr. Al	-1	Gravity						
Choke	Tbg. Press.	Cea	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Sta	atus					
Size		Press.	Rate	BBL		BBL	Ratio		IVV CII 31	itus					
	SI		-												
28a. Produc	tion - Interv	al B				L									
Date First	Test Date	Hours	Test	Oil		Water			Gas	Produ	iction Met	hod			
Produced		Tested	Production	n BBL	MCF	BBL	Corr. AI	4	Gravity						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Sta	L itus					
Size		Press.	Rate	BBL	MCF	BBL	Ratio		1			ACCEPTED	FOR RECORD		
	31		-									MAD 4	(0 - 12), 44		
*(See instr	uctions and	spaces for	additional o	data on page 2	2)		Δ/					MAR 	8 2014		

28b. Prod	uction - Inte	erval C												
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil C Corr.	Gravity API	Gas Gravity	Production Method				
Choke Size	'Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/O Ratio		Well Status					
	Test Date	rval D Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/6 Ratio		Well Status					
29. Dispo Flared	sition of Ga	s (Solid, us	ed for fuel, ve	nted, etc.)	,,,,1				H					
Show	all importan	t zones of p		ontents the		intervals and all ing and shut-in p			31. Formation	on (Log) Markers				
For	Formation		Top Bottom			criptions, Conte	nts, etc.			Name	Top Meas. Depth			
San Jose Nacimiento	Fn.	surface 145'	0' 1500'						San Jose Nacimiento Fi	n.	surface 145'			
Ojo Alamo Kirtland Sh	ale	1500' 1697'	1697' 1871'						Ojo Alamo Kirtland Shale	•	1500' 1697'			
Fruitland C Pictured Cl		1871' 2110'	2110' 2216'	Water, Oil, Gas					Fruitland Coa Pictured Cliffs		1871' 2110'			
	Lewis Shale Cliffhouse Sandstone		2878' 3625'	Oil, Gas	6				Lewis Shale Cliffhouse Sa	ndstone	2216' 2878'			
Menefee Point Look	out	3625' 4331'	4331' 4495'	Oil, Gas Oil, Gas					Menefee Point Lookout	t	3625' 4331'			
Mancos Sh Mancos Sil		4495' 5087'	5087' 5355'	Oil, Gas Oil, Gas					Mancos Shale Mancos Silt		4495' 5087'			
Gallup Base Gallu		5355' 5665'	5665'	Oil, Gas	Oil, Gas Oil, Gas					Gallup 5355' 5665'				
Set 27 e	external sw 48' (7) 11,5	rellable ca 588 (8) 11	1,366' (9) 11	rs for isol) 10,886' (°	oduction string 11) 10,627' (1: ' (25) 6631' (2	2) 10,40	01' (13) 10,	141' (14) 983	035' (2) 12,775' (3) 12,553' (4' (15) 9523' (16) 9173' (17)	4) 12,330' (5) 12,066' 8865' (18) 8515' (19)			
33. Indica	ate which ite	ems have b	een attached b	y placing a	a check in th	e appropriate bo	xes:							
_		_	(1 full set requand and cement ve	•	_] Geologic Repor] Core Analysis	t	☐ DST Rep	oort	☑ Directional Survey				
34. I here	by certify th	nat the fore	going and atta	ached infor	mation is co	mplete and corre	ect as det	ermined from	all available re	ecords (see attached instructions)	*			
Name (please print) Vy Nguyen Ti								Engineerin	ng Technolog	ist				
S	ignature	~~~					Date	03/11/2014	<u> </u>					
Title 18 U	J.S.C. Section	on 1001 and	d Title 43 U.S	.C. Section	1212, make	it a crime for ar	ny persor	n knowingly a	and willfully to	make to any department or agence	y of the United States any			

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Continued on page 3) (Form 3160-4, page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	⊬ W l	ELL C	OMPLE	TION O	R RECOM	PLETI	ON REP	PORT	AND LC	o Mungi	on Fig	ald Chill	ease Serial	No. 28	
la. Type of	Well Completion	✓ Oi		Gas We	ell Dry Over Deep			□ Die	Bures	<u> 2001 (</u>	74.15.11				Tribe Name
o. Type of	Completion		her:		, ver	pen 🗀 i			. Kesvi.,			7. L	Init or CA	Agreeme	nt Name and No.
2. Name of Encana O	Operator	ISA) Inc	 D.				··· <u>·</u>						ease Name		
3. Address	<u>_</u>	et, Suite						Phone N 2087639	No. (includ	le area co	ode)	9. A	PI Well N 043-2117	0.	
4. Location		-		-	cordance with		requiremen	ts)*				10.	Field and I	Pool or Ex	xploratory
At surfac		_ and 18	86' FWL	Section 27	, T23N, R6V	N							inselors (Sec., T., R		
			356	6' FNL and	1 1309' FWL	Section	34, T23N	I, R6W		•			Survey or A	Area Sec	27 T23N R6W
At top pro	od. interval r	eported b	oelow									12.	County or	Parish	13. State
At total de	open	SL and			35, T23N, F	R6W							idoval		NM
14. Date Sp 11/22/201				ate T.D. Re 3/2013	ached			ate Comp		ady to Pro	od.		Elevations 2' RKB	(DF, RK	(B, RT, GL)*
18. Total D	epth: MD	1327 5570		19	. Plug Back T	D.: MI)). Depth			MD 502 TVD 502		
21. Type E				Run (Subm	it copy of each)				22		vell cored		lo 🔲 Y	es (Subm	
NONE											OST run? tional Sur		10 7 Y		
23. Casing Hole Size	and Liner R		Report all s Vt. (#/ft.)	strings set in Top (M	- 1 -	n (MD)	Stage Ce			Sks. &		ırry Vol.	Cemen	t Top*	Amount Pulled
12.25"	9.625"/J	-	`	Surface	519'	(1410)	Depth N/A		Type of 185sks	Cement		(BBL)	Cement Top* Surface (CIR)		N/A
8.75"	7"/J55	26		Surface	5869'				541sks				Surface (CIR)		N/A
"	"	- "		н	n		" 223sks Type III 55		II .		11				
6.125"	4.5"/SB8	30 1	1.6	5669'	13266	;' 	N/A		N/A	<u></u> .	N/A		N/A		N/A
<u> </u>	 					.					 -				
24. Tubing		Cot (MD)	Dogles	n Donth (MD	à l		Danth Car	(MD)	Daalson Di			C:	Danish (2-4 (3/10)	Dooley Doods (M
Size 2 7/8 / J5		set (MD)		r Depth (MD ipple 5477		ze	Depth Set	t (MD)	Packer De	epin (MD	1	Size_	Depth	Set (MD)	Packer Depth (MI
25. Produci	ng Intervals Formation			Тор	Bott	tom		foration l			Size	I No. I	Holes		Perf. Status
A) Gallup	Tomation	<u> </u>	59	06.38	13,270.0							684	Toles		ren. Status
B)															
C) D)			-												
27. Acid, F	racture, Trea	itment, C	Cement Squ	iceze, etc.				•					7-0-		
	Depth Inter-				0	-1:1:			Amount an	d Type o	f Materia	ı VI	L CON	S. DIV	DIST. 3
	-		PIE	ease see i	rac fluid sup	pilea in c	completion	n sunary							
													WAK	1420)14
20 Drodust	ian Intonio	.1 A													
28. Product Date First		Hours	Test	Oil	Gas		nter	Oil Grav		Gas		roduction M	lethod		
Produced		Tested	Produc	l l	MCF	BE	BL	Corr. Al	PI	Gravity	'				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	W	ater	Gas/Oil		Well St	tatus				
Size	Flwg. SI	Press.	Rate	BBL	MCF	ВЕ	BL	Ratio							
									<u></u>		<u> </u>				
28a. Produc Date First		al B Hours	Test	Oil	Gas	Wa	ater	Oil Grav	vity	Gas	lP	roduction N	1ethod		
Produced		Tested	Produc		MCF	ВЕ		Corr. Al	,	Gravity					
Choke	Tbg. Press.	Cso	24 Hr.	Oil	Gas	w.	ater	Gas/Oil		Well St	latus				
Size	Flwg.	Press.	Rate	BBL	MCF	BE		Ratio		,,,,,,,	utus		ACC	EPTEL	FOR RECORD
	SI							<u></u>							
*(See inst	ructions and	spaces fe	or addition	al data on p	age 2)									MAK	1 4 2014

<u></u>		· ·												
28b. Prod Daye First	uction - Inte	rval C Hours	Test	Oil	Goo	Water	Dit 4	Province:	Gas	Production Mathed				
Produced	- csi Date	Tested	Production	BBL	Gas MCF	BBL		Gravity : API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/ Rati		Well Status					
	uction - Inte													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/ Ratio		Well Status					
29. Dispos	sition of Gas	s (Solid, us	ed for fuel, ve	ented, etc.)			•							
30. Sumn	nary of Poro	us Zones	(Include Aqu	ifers):					31. Formati	on (Log) Markers				
	ng depth int					intervals and all o			Cliffhouse	Coal 1871', Pictured Cliffs 21' Sandstone 2878', Menefee 3 ncos 5087', Gallup 5355'				
Forr	mation	n Top Bottom			Desc	criptions, Conten	ts etc			Name				
		Top Bottom			Descriptions, Contents, etc.					rune	Meas. Depth			
32. Addit	ional remark	cs (include	plugging pro	cedure):										
(6) 11,84	8' (7) 11,5	88 (8) 11	1,366' (9) 11	,105' (10)) 10,886' (1	duction string : 1) 10,627' (12 (25) 6631' (26) 10,4	01' (13) 10,1	141' (14) 983	035' (2) 12,775' (3) 12,553' (4 4' (15) 9523' (16) 9173' (17) 8	4) 12,330' (5) 12,066' 8865' (18) 8515' (19)			
33. Indica	te which ite	ms have be	een attached b	y placing	a check in the	appropriate boxe	es:							
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Sundry Notice for plugging and cement verification						Geologic Report Core Analysis		☐ DST Rep ☐ Other:	oort	✓ Directional Survey				
							t as det		all available re	ecords (see attached instructions)*				
	ame (please						Title		g Technologi	, ,				
	gnature	<u> </u>	$\gamma \gamma$					03/03/2014						
Title 18 U	S.C. Section	n 1001 and	l Title 43 U.S	.C. Section	1 1212, make	it a crime for any	persor	n knowingly a	nd willfully to	make to any department or agency	of the United States any			

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.