<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				naray	0.11#0	Form C-104 Revised August 1, 2011						
District II 811 S. First St., District III	Artesia, NN	M 88210			Minerals & N l Conservatio				t one	copy to ap	propriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				12	-				AMENDED REPORT			
1220 S. St. Fran	cis Dr., Sar	nta Fe, NM	4 87505	Santa Fe, NM 87505								
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address ² OGRID Number												
Logos Opera								289408				
4001 North			ing 7101					³ Reason for Filing Code/ Effective Date				
Farmington,				ND								
⁴ API Numb		"	Pool Name		VO DONENVO. O		• •			Pool Code		
30-043-21					VC 22N5W6; G	ALLUP (U)	N.	5600		7989		
			Property Nam	ne	1000				⁹ Well Number			
311963 LOGOS II. ¹⁰ Surface Location										601H		
						N			_		<u> </u>	
UI or lot no. D	Section 5	Townsl 22N	hip Range 5W	Lot Idn	440		Line	Feet from the 560		st/West line		
				\Box	440	North		360	We	st	Sandoval	
	ttom Ho					····-		····				
UL or lot no. D	Section			Lot Idn			line	Feet from the		t/West line		
	6	22N	5W	4	432	North		250	We	st	Sandoval	
¹² Lse Code		cing Metho		as Connection ¹⁵ C-129 Permit Number ¹⁶ C				C-129 Effective Date ¹⁷ C-129 Expiration			129 Expiration Date	
J Code P Annu				Date x 03/15/2014								
III. Oil a	and Gas	Trans										
¹⁸ Transpor		114115			¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID			and Address								0.0.11	
248440									0			
		Western Refining Company, L.P.										
25244											G	
				Williams Four Corners, LLC							Estin Andress	
OIL CONS. DIV DIST. 3								an 1990				
											and a substant of the second secon	
A.C. 1997年後期至2013年	i ration bot	MAR 0.5 2014									Males Contraction States of the	
										·		

IV. Well Completion Data

IV. Well Con										
²¹ Spud Date ²² R		eady Date ²³ TD		²⁴ PBTD ²⁵ F		Perforations		²⁶ DHC, MC		
		/05/2014 5403' TVD, 10747'		10702' TMD 5781' -		' – 10597'				
²⁷ Hole Size		²⁸ Casing	TMD & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement				
12-1/4"	_	9-5/8'	', 36#, J-55	501'	3	320 sks(63bbls, 354cf)				
8-3/4"		7",	23#, J-55	5770'	78	780 sks(245bbls, 1377cf) Stage Tool @ 4416'				
6-1/8"		4-1/2",	11 CH D 110	TOL 1945' 10747'	4	410 sks(105bbls, 590cf)				
		2-7/8"	² , 6.5#, J-55	Not yet .	Using	sing extension				
V. Well Test	Data				3	XOND	Ů	5-7-14		
³¹ Date New Oil	e New Oil ³² Gas Delivery Date		³³ Test Date	³⁴ Test Length		³⁵ Tbg. Press	ure	³⁶ Csg. Pressure		
To be reported with 1 st Delivery	Approx 03/15/14		To be reported with 1 st Delivery	hrs		0				
³⁷ Choke Size	3	⁸ Oil	³⁹ Water	⁴⁰ Gas		_	⁴¹ Test Method			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:				OIL CONSERVATION DIVISION Approved by: Charh Len. 3-7-2014						
Printed name! Tam		Title: SUPERVISOR DISTRICT # 3								
Title: Operations Te		Approval Date: MAR 0 7 2014								
E-mail Address: tse	ssions@log	osresourcesllc.c	om							
Date: 03/04/2014		Phone: 505-3	30-9333							
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