

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF0789266. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
892000884F8. Well Name and No.
GALLEGOS CANYON UNIT 86E9. API Well No.
30-045-24958-00-S110. Field and Pool, or Exploratory
BASIN DAKOTA11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COContact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com3a. Address
200 ENERGY COURT
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T29N R13W SESE 1100FSL 0800FEL
36.678650 N Lat, 108.168750 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the recompleat workover operations from April-May 2014.

PA CA Agreement 892000884F = (Dakota PA)

OIL CONS. DIV DIST. 3

JUN 2 2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #246484 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JIM LOVATO on 05/30/2014 (14JXL0200SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JIM LOVATO
Title PETROLEUM ENGINEER

Date 05/30/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDCV

Recompletion Activities for the GCU 86E – April 2014- May 2014

April 2014

04/08/2014- MOVE RIG AND EQUIPMENT TO LOCATION, R/U 2" AND 3" LINES, VENT WELL DOWN, RAISE/SECURE DERRICK, N/D PROD, TREE, N/U BOP AND R/U FLOOR, PRESS. TEST WCE- PASSED, PULL HANGER TO RIG FLOOR AND RET. TWC, SHUT IN WELL SECURE LOCATION.

04/09/2014- TALLIED OUT WITH PROD. TBG STANDING BACK, M/U BIT AND SCRAPER AND ROUND TRIPPED TO 6120' W/NO TIGHT SPOTS, M/U CIBP AND PACKER, TIH AND SET CIBP AT 6050', SHUT IN WELL, SECURE LOCATION

04/10/2014- LOADED AND CIRC. WELL CLEAN, REPLACED CSG VALVES AND LOCKDOWN PINS, MIT 4.5 CSG AND CIBP TO 1920 PSI-PASSED, POOH WITH TBG LAYING DOWN, R/U E-LINE AND COMPLETED CBL FROM CIBP TO SURFACE.

04/11/2014- PLACED 20' OF SAND ONTOP OF CIBP, SET PACKER 10' BELOW SURFACE, MIT CSG TO 4000 PSI-PASSED, RET. PACKER, R/D FLOOR AND N/D BOP, REPLACE LOCKDOWN PINS AND N/U FRAC VALVE, PRESS. TEST FRAC VALVE- PASSED, R/D RIG AND EQUIPMENT.

04/24/2014- MIRU E-LINE PT-PASSED, RIH CORRELATE DEPTH PERFORATE FROM 5590'-5610', POH, RD E-LINE AND EQUIPMENT, SECURE WELL.

04/25/2014- JSEA, SPOT SAND TRUCK , LOAD SAND CHIEF WITH 16/30 BROWN SAND , FINISH FILLING FRAC TANKS, SPOT ISOLATION TOOL FLOW TANK PULL WATER SAMPLE OFF TANK, SHUT DOWN SECURE LOCATION FOR WEEKEND

04/29/2014- JSEA, MIRU, INSTALL ISOLATION TOOL PT-PASSED , STING IN, RU ANNULUS EQUIP PT-PASSED, RU HRV & FRAC Y, SET CHOKE MANIFOLD & RU FLOWBACK LINE , RU LINE TO ANNULUS TANK, HEAT FRAC TANKS, SHUT DOWN SECURE LOCATION

04/30/2014- MI SPOT FRAC EQUIP JSEA ,RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST ,JSEA PRIME UP & PSI TEST FLUID & N2 LINES, PUMP 70Q FOAM / PUMP JOB, PUMP TOTAL SAND 117500 16/30 FLUSH 85 BBL @ 2765 PSI, STEP DOWN RATE, FINISH SHUT IN WELL, PSI TEST 250 LOW (PASSED) 2500 HIGH (PASSED), SHUT DOWN SECURE WELL.

May 2014

05/01/2014- JSEA, CHECK PSI OPEN WELL OPEN CHOKE TO 16/64 START FLOWBACK & WORK UP TO 32/64. WITH MAXIMUM FLOW PSI 1349 DROP TO 320 RETURN 154.5 BBL FRAC FLUID SHOW OF LEL SHUT IN WELL 320 PSI RD FLOWBACK LINE, FINISH SHUT DOWN MOVE OFF EQUIPMENT & LOCATION