					ate of New						Form C-104	
District 1 1625 N. French Dr	Hobbe NI	M 88240	Energy, Minerals & Natural Resources				ces	Revised Feb. 26, 2007				
District II	., 110005, 11	WI 00240						101.000 100, 2007				
1301 W Grand Ave	enue, Artesia	a, NM 88210	OIL CONSERVATION DIVISION					Submit to Appropriate District Office				
District III				South St. Fran			5 Copies					
1000 Rio Brazos R	kd., Aztec, N	IM 87410		San	ta Fe, NM 87	505						
District IV 1220 S. St. Francis	Dr. Santa I	Ee NIM 8750	5					AMENDED REPORT				
1220 S. St. Francis												
	I	<u>. RE</u>	QUEST FO	OR ALLOV	WABLE ANI) AUTHORIZ	ATION					
¹ Operator name	and Address	i						² OGRID Number				
XTO ENERGY	INC.							5380				
382 CR 310	0						F	³ Reason for Filing Code/Effective Date				
AZTEC, NM	87410							NEW WELL				
4 API Number			5 Pool Nam	e			ł.		6 Pool Code			
30-0												
	45-34781	·	8 Property N		BASIN FRU	ITLAND COAL		71629				
7 Property Code			 Property N 	ame					9 Well Number			
10	2857				OH F	ANDEL				#5H		
II. ¹⁰ S	Surface L	Location										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South L	ine Fe	et from the	East/West	line	County	
G	10	26N	11W		י1970	FNL		1790'	FEL		SAN JUAN	
	Bottom H	Hole Loca										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South L	ine Fe	et from the	East/West	line	County	
			Ũ						Lust West		-	
D 12 Lse Code	10	26N ucing Method	14 Gas	Connection	<u>687'</u>	Permit Number	<u>16 (</u>	687 ' C-129 Effectiv	FWL	17 0	SAN JUAN C-129 Expiration Date	
- Lse Code	11000	Code	Cas	Date	0.125	ernie ryumber	,	C-129 Ellectiv			29129 Expiration Date	
					[
III. Oil and		nsporters										
18 Transporte OGRID					porter Name						20 O/G/W	
				ai.								
151618	E	NTERPRISE	2		OII	CONS. DIV	DIST.	3			G	
and sound to all st	3.96.24	514 REILLY								2 V.	States and the second second	
	F	ARMINGTON	I, NM 874 ()1		MAY 122	014		14. W			
9018	W	ESTERN RE	FINING								0	
	1	.250 W. WA	SHINGTON,	STE. 101					Land			
244 	T	EMPE, AZ	85281									
										serie o		
										7 . j. j.	Para a part	
IV. Well Co	mpletior	n Data										
²¹ Spud Date			dy Date	23	TD	²⁴ PBTD		²⁵ Perfe	orations	2	²⁶ DHC, MC	

Record Clean Up

٠.

6/23/2011	3/23/2012	TVD-1761'	TVD-1761' MD - 4461'	2365' - 4460'	5110, 110
²⁷ Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth Set	³⁰ Sa	cks Cement
<u>12-1/4"</u>	9-5/8	3"_36# J-55	291'		150
8-3/4"		23# J-55	2224 '		220
6-1/8"	4-1/2'	' 11.6# J-55	TOL 2153' - 4461'		
	2-3/8"	4.7# J-55	1944 '		

V. Well Test Data

31 Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
		3/23/12		0	90
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
					FLOWING
⁴² I hereby certify that the been complied with and th complete to the pest of my Signature: Printed name: SHERRY JMORRO	y gono	is true and A	pproved by: Churt	CONSERVATION DIV	
Title: REGULATORY ANAL	YST	A	pproval Date:	2 8 2014	
E-mail Address sherry morrow@x				····.	
Date: 5/8/2014	Phone: 50	05-333-3630	ls drille	d Plat /	livect. Sume
	· · · · · · · · · · · · · · · · · · ·	Pr			

(August 2007) DEFARINGENT OF THE INTURIOR BUREAU OF LAND MANAGEMENT CMC 1004 013 Expression 1004 014 Expression 1004 014 Expr	Form 3160-5	Copy		Am	endec	1
SUNCEAU OF LAND SIAARAMENTER SUNCEAU NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-order an abandoned well. Use Form 3760-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 I. Type of Well Only Well X frag well Only Y frag X frag X frag X addres X ad		enniee ennies	LIOR		<u>or wics</u>	OMB NO. 1004-0137
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diff or to re-ontre an abandoned well. Use Form 3760-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well	BUREAU	OF LAND MANAGEM	I ENT			
abandoned well. Use Form 3160-3 (APD) for such proposals. NANOT TRIBE SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well C. If Und or CA/agesment, Name and NA 2. None of Cyclator S. Well Name and NA XND BREACY INC. So. Well Name and NA 3. Address Sb. Prone No. (include area code) 3. Address So. Prone No. (include area code) 3. Address So. Prone No. (include area code) 3. Address So. Prone No. (include area code) 3. Decoration Yelf Groups doc. 1. <i>No. No. or Sump Decorption</i> / 10. Field and Codel 1. TYPE OF SUBMISSION TYPE OF ALTON CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ALTON State of floar Area cabe State of all perin Advandameera tote Area cabe	SUNDRY NOTIC	ES AND REPORTS	ON WELLS			
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I. Type of Well Other N/A I. Open of Operator S. Well Sone Well Other S. Well Sone Well Other 2. Name of Operator S. Well Sone Well Other S. Well Sone Well 9. All Well No. 3. Address 39. Phone No. (melode area code) 9. All Well No. 30.0453-34781. 3. Address 39. Phone No. (melode area code) 30.0453-34781. 3. Address 30.0453-333-3100 10.653-34781. 3. Address 30.0453-34781. 11. County or Parish, State Sale CR 2100 AZTRE, N.M. 07.000 (G) - 126N-R11W N.M. P.M. 1. Control of Well (Founders, Net., T. R. M. or Sum-y: Description) 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT NOT THER DATA TYPE OF SUBMISSION TYPE OF ACTION Well Subcounter Notice Well Subcounter Notice I. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT NATURE ON NOTICE, REPORT NATURE OF NOTICE, RE	abandoned well. Use i	Form 3160-3 (APD) f	or such propo	osals.		NAVAJO TRIBE
Converted in the foregoing is true and correct C	SUBMIT IN TRIPLI	CATE - Other instruct	ions on page 2	?		7. If Unit or CA/Agreement, Name and/or No N/A
A. Note Operator XTO DEREST INC. 3. Address 3. Address 3. Address 3. Address 3. Address 3. Address 3. Phone No. (include area code) 3. Address 3. Address 3. Address 3. Address 3. Address 3. Address 3. Phone No. (include area code) 3. Address 3. Address 3. Phone No. (include area code) 3. Address 3. Address 3. Address 3. Address 3. Address 3. Phone No. (include area code) 3. Address	Oil Well X Gas Well Other					
38. Address 39. Phone No. (include area code) 30. 043-34781 382 CR 3100 Author Well (Foolings, Sec. T. R. M. or Survey Description) 505-331-3100 10. Feld and Pool, or Exploratory Area 1970* FNL & 1790* FEL SNNE Sec. 10 (G) -TZGN-RLIW N.M.P.M. 10. Feld and Pool, or Exploratory Area 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION NM 13. Nexice of lated Accidae Depen Production (Star/Rounc) Water Star-Off 13. Subsequent Report Chaig Repair New Constration Recompter Well fooling Repair 13. Describe Fragenet of Complete forgenetion (clearly that all period mails including estimated starting due of any proposed work and approximate duration the full association of the involved operation. (clearly that all period mails is number loop wide to forgenetion and approximate duration the full association. Theory for full and approximate duration the full association of the involved operation. (clearly that all period mails is number loop wide to forgenetion and approximate duration. If the operation the full association of the involved operation. (clearly the full period wide all approximate locations and measured and mice works all approximate duration the full association. Involved opreproposed works and approximate duration the	•					
332_CR_3100XTEC, NN 87410			3b. Phone No	(include are	a code)	
4. Location of Well (Footage, Sec. T. R. M. or Survey Description) Basin Fruitland Coal 1970' FNL & 1790' FNL & 1790' FNL Sec. 10 (G) -TZGN-RLIW N.M.P.M. 1. County or Parish, State SN JURN NM 2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Water Stud-Off TYPE OF SUBMISSION Acadez Deepen Production (StarResume) Water Stud-Off Subsequent Report Catage Plans Plag ad Abandon Temperarity Abandon PRODUCTION LINES 13. Decrebe Proposed or Complete Operation (courty state all period pretion results in a multiple completion or completion of the involved operations. If the operation the build and mean device of many proposed work and approximate duration the transmitted transmitted for the operation of the involved operations. If the operation scales in a multiple completion or completion of the involved operations. If the operation the build for the operation of the involved operations. If the operation the build for the operation of the involved operations. If the operation of the operation of the involved operations. If the operation of the operation of the operation of the involved operations. If the operation of 07/03/2011. Set 4-1/2*, 11.6#, J-55, pre-perfed prod linear fr/2153' - 4461' on 07/04/2011. King released @ 10:00 a.m., 07/05/2011 Oll CONS. DIV DIST. 3 MAY I 2 2014 This SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date	382 CR 3100 AZTEC, NM 87410		1			
11. County or Parish, State SN JUN NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Botice of intent Addize Deepen Production (Stan/Resume) Water Stan-Off Subsequent Report Casing Repair New Construction Recomplete Word Integrity Its proposal is of deepen directionally or ecomplete horizontally, give substrible locations and mesured and rive vertical depths of all periodention and the proposal is of deepen directionally or ecomplete horizontally, give substrible locations and mesured and rive vertical depths of all periodent and the file operation of the imobided operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Intel Abandom Notice shall be filed only after all requirements, including cellmated maters, and a functionally or ecomplete horizontally, give substribute locations and mesured and rive vertical depths of all periodent and rives and a form proposal is to deepen interval. A form 3160-4 shall be filed only after all requirements, and a form and the filed while and file and while a struct of final state is ready for final inspection.) IT the proposal is of deepen directionally be interval. Final Abandoment Notice shall all requirements, including cellmated maters, and a file deepend of final state is ready for final inspection.) IT the proposal is of deepen due to the defile on all requirements, including redunations in the result of the deepend of final state is ready for final inspection.) <td>4. Location of Well (Footage, Sec., T., R., M., or Sur</td> <td>vey Description)</td> <td></td> <td></td> <td></td> <td></td>	4. Location of Well (Footage, Sec., T., R., M., or Sur	vey Description)				
SAN JUDN MM 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Addata Subsequent Report Casing Repart Casing Repart New Construction Final Abandonment Notice Casing Repart Casing Repart New Construction The proposal is to deepen directionally on complete horizontally, give subsurface locations and measured and new vertical depth of all pertinem makings and 7 following completion of an weight of an any proposed work and approximate duration the following incomplete duration, have been completed. Jink Abandonment Notices shall be field only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be field only after all requirements, including reclamation, have been completed, and the operative direct of a final field set ready of final inspection.) XTO Baceryy Inc. drilled 6-1/8" hole to 4461' (TD) on 07/03/2011. Set 4-1/2", 11.6#, J-55, pre-perfed prod liner fr/2153' - 4461' on 07/04/2011. Rig released @ 10:00 a.m., 07/05/2011 Image: from addit set of the proposing is true and correct NMAY I 2 2014 Image: from addit set of the proposing is true and correct NMAY I 2 2014 This SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date </td <td>1970' FNL & 1790' FEL SWINE S</td> <td>ec.10(G)-T26N-R11</td> <td>N.M.P.M.</td> <td></td> <td></td> <td></td>	1970' FNL & 1790' FEL SWINE S	ec.10(G)-T26N-R11	N.M.P.M.			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION						
Image: Subsequent Report Actize Deepen Production (StartResume) Water Shut-Off Image: Subsequent Report Change Plans Plant Abardonment Notice Recomplete With Integrity 13. Describe Proposed of Completed Operation (clearly state all perinent details, including estimated starting data Mater Disposal PERDUCTION LINE 13. Describe Proposed of Completed Operation (clearly state all perinent details, including estimated starting data were bioposal PERDUCTION LINE 14. Interpropand independ in the work of perinent details including estimated starting data were interval. The interpropand integret in the proposed of completed -1/8" hole to 4461' (TD) on 07/03/2011. Set 4-1/2", 11.6#, J-55, pre-perfed 15. Describe Tryped Title OIL CONS. DIV DIST. 3 16. MAY I 2 2014 MAY I 2 2014 17. This SPACE FOR FEDERAL OR STATE OFFICE USE Date	12. CHECK APPROPRI	ATE BOX(ES) TO IN	IDICATE NAT	URE OF N	OTICE, REPO	
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Casing Repair Casing Repair Casing Repair Casing Repair Casing Repair Change Plans Change Plans Change Plans Change Plans Plang and Abandon Temporarily A	Notice of Intent					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title OIL CONS. DIV DIST. 3 MAY 1 2 2014	X Subsequent Report	Casing Repair	New Co	onstruction	Recomple	ete X Other TD & SET
Image: Convert to Injection Pug Back Water Disposal I3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the file Bond Mo. on file with Bend Mo. and Required Subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion or recompletion or the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing finas been completed. Final Abandonment Notices shall be filed with 30 following completion. XTO Emergy Inc. drilled 6-1/8* hole to 4461' (TD) on 07/03/2011. Set 4-1/2*, 11.6#, J-55, pre-perfed prod liner fr/2153' - 4461' on 07/04/2011. Rig released @ 10:00 a.m., 07/05/2011 OIL CONS. DIV DIST. 3 MAY I 2 2014 I4. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Signature Date Signature Date	Final Abandonment Notice	Change Plans	Plug an	d Abandon	Temporari	ily Abandon PRODUCTION LINER
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Title Title Title 14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Title Title Date 2.1. This SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Date		Convert to Injec	tion 🔲 Plug Ba	ick	Water Dis	posal
OIL CONS. DIV DIST. 3 MAY 1 2 2014	If the proposal is to deepen directionally or re- Attach the Bond under which the work will b following completion of the involved operation testing has been completed. Final Abandonm determined that the final site is ready for final in XTO Energy Inc. drilled 6-1/8 "	complete horizontally, give e performed or provide the s. If the operation results ent Notices shall be filed of (spection.) hole to 4461' (T	subsurface location Bond No. on file in a multiple com only after all requ	ons and measing with BLM/ apletion or re- prements, incl	ured and true ve BIA. Required s completion in a luding reclamation	ertical depths of all pertinent markers and zones subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title REGULATORY ANALYST Signature Date 5/8/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date	Rig released @ 10:00 a.m., 07/	05/2011				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title REGULATORY ANALYST Signature Date 5/8/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date					OIL C(DNS. DIV DIST 3
14. 1 hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW Title RECULATORY ANALYST Signature Date 5/8/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date					MZ	1Y # 2 2011
Name (Printed/Typed) Title REGULATORY ANALYST Signature Date 5/8/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date						
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SHERRY J. MORROW Title REGULATORY ANALYST Signature Date 5/8/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date	14. Thereby certify that the foregoing is true and cor	rect		<u></u>		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date			Title	REGULA	IORY ANALYS	<u>л</u>
Approved by Title Date	Signature		Date	5/8/2014	·	
······································		THIS SPACE FOR FE	DERAL OR S	TATE OFF	FICE USE	
Conditions of approval if any are attached. Approval of this notice does not warrant or certify that	Approved by		Title			Date
evidences of approvide, if any, any actioned. Approvide of this network of the warrant of overly that I CALCE	Conditions of approval, if any, are attached. Approval of thi	s notice does not warrant or ce	rtify that Offic			l

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.