District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy, Minerals & Natural Resourc Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Submit one copy to appropriate District Office				
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
<sup>1</sup> Operator name and Address Encana Oil & Gas (USA) Inc.						ıber	282327				
370 17 <sup>th</sup> Stre								<sup>3</sup> Reason for Filing Code/ Effective Date			
Denver, CO	80202							TEST ALLOW			
<sup>4</sup> API Numb		<sup>5</sup> Poo	l Name				<sup>6</sup> Pool Code				
30-045-3							6873	972	-		
<sup>7</sup> Property C 39532	Code	<sup>8</sup> Pro	perty Nan	lame Lybrook 102-2308				<sup>9</sup> Well Number			
	rface Lo					2-2308					02H
Ul or lot no.	Section		Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
1	2	23N	8W	Lot run	2266	South			East	v est une	San Juan
11 Bo	ttom Ho	le Locatio	) <b>n</b>		L	<u> </u>					
		Range	e Lot Idn Feet from the North/South line			Feet from the East/West line		County			
I	1	23N	8W		2249	South		357	East		San Juan
<sup>12</sup> Lse Code	<sup>13</sup> Produc	Producing Method <sup>14</sup> Gas		s Connection 15 C-129 Permit Number		16 C	C-129 Effective Date		<sup>17</sup> C-12	29 Expiration Date	
F Code			Date ~3/5/14							•	
		Transpor	ters		19 m		-				20.0.00
<sup>18</sup> Transpol OGRID					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W
				Р	acer Energy M						0
266533			PO Box 4470, Tulsa, OK 74119								
											A State of a
248440				Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905						0	
									· · · · ·		
								G			
Gas will be flared during flowback period											
							R(VD	FEB 21'14			
OIL CONS. DIV. IV. Well Completion Data DIST. 3											
<sup>21</sup> Spud Da		<sup>22</sup> Ready		-	<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforat		1	<sup>26</sup> DHC, MC

<sup>21</sup> Spud Date 1/13/14	~2/28/14	10800'MD 5473'TVD	N/A	~6264-10724'	DHC, MC	
<sup>27</sup> Hole Siz	e <sup>28</sup> Casin	<sup>28</sup> Casing & Tubing Size		et 🛛	<sup>30</sup> Sacks Cement	
12.25"	9.625"	9.625" 36# J55 LTC			256sks	
8.75"	7" 2	7" 26# J55 LTC			Lead: 440sks; Tail: 228sks	
. 6.125"	4.5" 11	4.5" 11.6# SB-80 LTC		, N/A. 8'	N/A. Set 19 external swellable casing packers.	

V. Well Test Data

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<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief 0:2/1	en above is true and	Approved by: Chart Ler 2-27-2014				
Printed name: Vy Nguyen	¥						
Title: Engineering Techno	logist		Approval Date: FEB 2 7 2014				
E-mail Address: vy.nguyen@encana.							
Date: 2-19-14	Phone:		<u> </u>				