Form 3160-4 (Mark 12012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

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	W	ELL C	OMPL	ETION	OR F	RECOMPLE	TIC	N REF	PORT	AND LC	ૢૺૡ૽ૢૼ <u>ૻ</u>		W	5 N	Ticase	Serial No.		
la. Type of b. Type of				- N .			_							6. N/	If Indi	an, Allottee or		
		Ot	her:											17.	Unit o	r CA Agreeme	nt Na	me and No.
2. Name of Encana O	Operator	JSA) Inc	G.						Bu	i eaun	flar	(1 1	Acces			Name and We 102-2308 02		191005
3. Address	370 17th Stre	et, Suite							. Phone i	vo. (<i>тста</i>	le area	code	s) 215(15(19.	API W	CH INO.		
4 Location	of Well (Re		ation clea	urly and i	n accord	lance with Feder	al ve		20-876-3	3941						35492 - DC and Pool or E		atory
i. Bocacion						3N, R8W	, .	уштетен	13)							lancos	лрина	itory
At surfac	e		22	256' FSL	and 3	53' FWL Secti	on 1	. T23N.	R8W					11.	Sec., Surve	T., R., M., on by or Area Sec	Block tion 2,	and T23N, R8W
At top pro	od. interval r	eported l						,						12.	Coun	ty or Parish		13. State
At total de	At total depth 2249' FSL and 357' FEL Section 1, T23N, R8W												Sa	ın Jua	ın		NM	
14. Date Sp 01/13/201	udded		15.	Date T.D. 23/2014	Reache			16. <u>D</u>	ate Comp	oleted 02/						ntions (DF, RF	KB, R	Γ, GL)*
18. Total D	epth: MD	1080	0'	23/2014		ig Back T.D.:	MD	<u> </u>	JD&A				idge Plu		71' R MD	4992'		
21. Type E		5473 er Mecha		s Run (Si	ibmit cou		TVD			27	. Wa	s wel	cored?	IJ		4992' Yes (Subm	it anal	vsis)
NONE	icenie te oni	er meent		, ret (De	Karan Coj	ry (ri cuerr)					Wa	s DS	Γrun?	Z	No	Yes (Subm	it repo	ort)
23. Casing	and Liner R	ecord (1	Report all	strings s	et in wel	(1)					יווכו	ecnoi	iai Surve	<u> </u>	No	▼ Yes (Subm	iit copy	y)
Hole Size	Size/Gra	ide V	Vt. (#/ft.)	Тор	(MD)	Bottom (MD))	Stage Ce Dep		No. of Type of		-		y Vol. BL)	C	ement Top*		Amount Pulled
12.25"	9.625"/J	55 3	6	Surfac	e	529'	Ī	V/A		256sks			63	3.2)	Sur	face (CIR)	N/A	
8.75"	7"/J55	20	6	Surfac	е	5930'	ŀ	1898' TV	/D/MD	440sks	Prem	-	167		Sur	face (CIR)	N/A	
	"	"		"		"				228sks	Туре		56		"		"	
6.125"	4.5"/SB8	30 1	1.6	5729'		10798'		N/A		N/A			N/A		N/A		N/A	26 '1 <i>a</i>
				 			+								-	AN C		·
24. Tubing												l.			1	n	i CT	n .
Size 2 7/8 / J55		Set (MD)		er Depth (Vipple 54		Size	+	Depth Set	(MD)	Packer De	pth (M	ID)	Si	ze	D	epth Set (MD)	24-12-8	Packer Depth (MD)
25. Produci			Joeath	Alphie 34	+32		20	5. Per	foration I	Record								
4) - "	Formation	1		Top		Bottom			orated In	terval			lize	1	Holes		Pei	rf. Status
A) Gallup B)			67	213.98'		10,80.00'		6264'-10726'				.04" 6						
C)							+							 				
D)						 	_											
27. Acid, F			ement Sq	juceze, et	c													
6264'-107	Depth Interv	zal	9		letion s	sundry submitt	had (3/12/20		Amount and	d Type	of M	lateria <u>l</u>					
0204 - 107	20		136	ee comp	netion a	sulfully sublified	ieu c	12/20	14									
28. Product Date First		I A Hours	rest	O:	il	Gas	Wate		Oil Grav	rity	Gas		Pro	duction	Metho	d		
Produced	T Can David	Tested	Produ		BL	MCF	BBL		Corr. Al		Grav	ity						
02/27/14	02/27/14	24hrs		9)7	1700	581		Unkno	wn		now	n	wback				<u> </u>
Choke	Tbg, Press.	Csg. Press.	24 Hr. Rate		il BL	1	Wate BBL		Gas/Oil Ratio		Well Flov	Statu	IS					
Size	sı "					1				S OUR!	1 100	virig						
24/64" 28a. Produc	986	1296			97	1700	581		17,526	5 cuft/bbl			_					
Date First		Hours	Test	0		1 '	Wate		Oil Grav	-	Gas		Pro	duction	Metho	d		
Produced		Tested	Produ	_	BL	MCF	BBL		Corr. Al	긴	Grav	ity						
		C-:-	24.11			Con	11/		Gas/Oil		Well	Cint						
Choke Size	lfbg, Press. Flwg.	Csg. Press.	24 Hr. Rate		II BL	1.	Wate BBL		Ratio		weii	Statt	15			ACCEPTED	FO	r record
	SI		\dashv													MAR	, 4	2014

*(See instructions and spaces for additional data on page 2)

CON			AL
8011	שוו נו	U	בונו נונ

28b. Prod	uction - Inte	erval C]			
Date First Produced	Date First Test Date Ho		Test Production					vity Pl	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status	Well Status				
	iction - Inte													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al		Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	•	Well Status					
29. Dispos	ition of Gas	Solid, us	ed for fuel, ver	nted, etc.)										
Flared														
30. Summ	ary of Poro	us Zones (Include Aquif	ers):					31. Formatio	on (Log) Markers				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.														
Ease	nation	Tan	Dattuum		D	· · · · · · · · · · · · · · · · · · ·	-11-	,			Тор			
	iation	Тор	Bottom		Desci	iptions, Conter	nts, etc.			Name	Meas. Depth			
San Jose Nacimiento	Fn.	surface 0'	0' 1161'						San Jose Nacimiento Fn		surface 0'			
Ojo Alamo Kirtland Sha	le	1161' 1315'	1315' 1559'	Water Gas					Ojo Alamo Kirtland Shale		1161' 1315'			
Fruitland Co Pictured Clif		1559' 1834'	1834' 1945'	Water, G Oil, Gas	ias				Fruitland Coal Pictured Cliffs		1559' 1834'			
Lewis Shale Cliffhouse S		1945' 3319'	3319' 3398'	Oil, Gas					Lewis Shale Cliffhouse San	dstone	1945' 3319'			
Menefee Point Looko	ut	3398' 4194'	4194' 4426'	Gas Oil, Gas					Menefee Point Lookout		3398' 4194'			
Mancos Sha Mancos Silt	le	4426' 4921'	4921' 5197'	Oil, Gas Oil, Gas					Mancos Shale Mancos Silt		4426' 4921'			
Gallup Base Gallup		5197' 5514'	5514'	Oil, Gas					Gallup Base Gallup		5197' 5514'			
32. Additi	onal remark	s (include	plugging proc	edure):										
Set 19 ex (6) 9380'	ternal swe (7) 9114'	ellable ca (8) 8890'	sing packers (9) 8629' (1	s for isola 0) 8409' (tion of prod [11] 8146' (1	uction string 12) 7927' (13	at the folk 3) 7665' (14	owing dep 4) 7445' (ʻ	oths: (1) 105; 15) 7184' (16	85' (2) 10304' (3) 10085' (4) 9 6) 6971' (17) 6710' (18) 6450'	1821' (5) 9599' (19) 6214'.			
33 Indicas	e which ite	ms have be	en attached by	/ placine a	check in the a	ppropriate box	.547							
☐ Elec	33. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)													
34. 1 herel	y certify the	at the force	oing and attac	hed inform	nation is comm	olete and correc	ct as determ	ined from a	II available red	cords (see attached instructions)*	130-110-110-110-110-110-110-110-110-110-			
	Name (please print) Vy Nguyen Title Engineering Technologist													
	gnature	~	$\sqrt{}$				Date 03/				<u> </u>			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3) (Form 3160-4, page 2)

Form 3160-4 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

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	W	ELL (COMPL	ETION	OR F	RECOMPLE	ETIO	N REP	PORITY	AND L	OC.	ا سا	-		ease Ser			
a. Type of	Wall	./ /	Dil Well	Gas	Wall	☐ Dry	Otl			1.6	A () A		2011				T 1 N	<u> </u>
b. Type of	Completion		New Well	Work	Over	Deepen Deepen		ig Back	☐ Diff	Resvr.,	AK J	4	2014	N/A	•		Tribe Name	
Other: Farmington Field Office												7. U	nit or C	A Agreeme	nt Name and No.			
Name of Operator												8. L	ease Nai	ne and Wel	l No.			
Encana Oil & Gas (USA) Inc. Bureau of Land Management Address 370 17th Street, Suite 1700 3a. Phone No. (include area code)												Lybi	Lybrook 102-2308 02H 9. API Well No.					
	Denver, CO	80202						72	20-876-3			u cou		30-0	45-354	192 - 00		
. Location	,	•		•		lance with Fede	eral red	quiremen	ts)*						ield and n Man	i Pool or Ex	kploratory	
At surfac	2200 F3	SL and	101 FE	L Section	2, 12	3N, KOW							•	11. 5	Sec., T.,	R., M., on l		
			22	256' FSL	and 3	53' FWL Sect	tion 1	. T23N.	R8W					8	lurvey o	r Area Sect	ion 2, T23N, R8W	
At top pro	d. interval r	eported						, ,						12. (County o	or Parish	13. State	
At total de	onth 2249'	FSL a	and 357' i	FEL Secti	on 1,	T23N, R8W								San	Juan		NM	
4. Date Sp	udded		15.	Date T.D. I					ate Comp							ns (DF, RK	(B, RT, GL)*	
01/13/201 8. Total De		108		23/2014	19 Ph	ig Back T.D.:	MD		D&A		Ready to		ridge Plug		I'RKB MD 4	992'		
	TVI	547	'3'			<u> </u>	TVD)				•			TVD 4	992'		
21. Type El NONE	ectric & Oth	er Meci	hanical Log	gs Run (Sut	omit cop	py of each)							Il cored? T run?	ІД І И		Yes (Subm Yes (Subm		
23. Casing	and Lines D	ecord	(Report all	l strings so	t in wal	7)							nal Survey			Yes (Subm		
Hole Size	Size/Gra		Wt. (#/ft.)	Top (Bottom (MD) Stage Cementer						of Sks. & Slurry V			Ceme	ent Ton*	Amount Pulled	
12.25"	9.625"/J		36	Surface		529'		Dep N/A	oth				(BBL)		Cement Top* Surface (CIR)		N/A	
8.75"	7"/J55		26	Surface		5930'	-	2898' TV	256sk VD/MD 440sk				167			e (CIR)	N/A	
	н			11		"		'		228sk			56		11		н	
6.125"	4.5"/SB8	30	11.6	5729'		10798'		V/A		N/A			N/A		N/A		N/A	
																	AR 26'14	
24. Tubing	Pecord															*********	NC DIII	
Size Size	Depth S	Set (MI	D) Pack	er Depth (N	(D)	Size		Depth Set	t (MD)	Packer	Depth (MD)	Size	:	Dept	h Set (MD)	Päcker Depth (N	ИD)
2 7/8 / J55			5432'	_		,		(D	<u> </u>	2 1							_l	
25. Produci	ng Intervals Formation			Тор		Bottom	- 20		foration I orated In				Size	No. I	loles		Perf. Status	
A) Gallup			6	213.98'		10,80.00' 6264'-107			726'	.04"				684				
3)				_														
C) O)	·			_							-							
27. Acid, F	racture Tres	atment	Cement So	nueeze etc	J													
	Depth Inter									Amount :	and Ty	pe of I	Material				·	
			P	lease see	frac f	fluid supplied	on co	ompletio	n sundr	у			 -					
	· · · · · · · · · · · · · · · · · · ·					-		-										
	ion - Interva		- 6.	lo:			hu.		10:1.0	•.			- In 1		-1. 1			
Date First Produced	Test Date	Hours Tested	Test Produ	Oil ction BB		Gas MCF	Wate BBL		Oil Grav Corr. Al		Gas Gra	s ivity	Prod	action M	etnoa			
			-															
Choke	Tbg. Press.		24 Hr			Gas	Wate		Gas/Oil		We	ll Stat	us					
Size	Flwg. SI	Press.	Rate	BB	IL.	MCF	BBL	•	Ratio									
<u> </u>		<u> </u>																
28a. Produc Date First		Val B Hours	Test	Oil		Gas	Wate	er	Oil Grav	vity	Gas	S	Prod	action M	ethod			
Produced	55. 240	Tested				MCF	BBL		Corr. Al			vity						
															_			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate	r. Oil BB		Gas MCF	Wate BBL		Gas/Oil Ratio		We	ell Stat	us		A	CCEPTE	D FOR RECORD	I
,120	SI	1000.			_	[
		<u></u>							1							- MAR	17 2014	

*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE BY: William Tambekou

28h Prod	u•Sion - Inte	erval C														
Date First		Hours	Test	Oil	Gas	Water	Oil	Gravity	Gas	Production Method						
Produced		Tested	Production	BBL	MCF	BBL	Cori	r. API	Gravity							
Choke	Tbg. Press.	Cso	24 Hr.	Oil	Gas	Water	Gas	/Oil	Well Status							
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Rati		wen status							
	SI		→													
	uction - Inte	rval D		1			l									
Date First Test Date Hours Test Oil Gas Produced Tested Production BBL MCF						Water BBL		Gravity :. API	Gas Gravity	Production Method						
·]		-		[Siuvity							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/	'Oil	Well Status							
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Rati	0								
	1															
29. Dispos	sition of Gas	s (Solid, us	ed for fuel, ve	nted, etc.)												
Flared	anny of Doro	un Zanan (Include Aqui	forg):	121 P	- (I - NA -)										
•	•		•	ŕ					31. Formati	on (Log) Markers						
						intervals and all ing and shut-in p										
recove		civai testec	i, cusinon usc	a, time too	open, now	ing and shat-in p	nessure.	s and								
	,		-	T					 		Тор					
Forr	nation	Тор	Bottom		Des	criptions, Conte	nts, etc.			Name	Meas. Depth					
		_	 	-							Weas. Depth					
San Jose Nacimiento	Fn.	surface 0'	0' 1161'						San Jose Nacimiento Fr	n.	surface 0'					
Oio Alamo		1161'	1315'	Water					Oin Alama		4404)					
Ojo Alamo 1161' 1315' Water Kirtland Shale 1315' 1559' Gas									Ojo Alamo Kirtland Shale	•	1161' 1315'					
Fruitland Coal 1559' 1834'				Water, C	Sas				Fruitland Coa	1	1559'					
Pictured Cliffs 1834' 1945'				Oil, Gas					Pictured Cliffs		1834'					
Lewis Shale Cliffhouse S		1945' 3319'	3319' 3398'	Oil, Gas					Lewis Shale	. 141	1945'					
	yandolono		1						Cliffhouse Sai	nusione	3319'					
Menefee Point Looks	out	3398' 4194'	4194' 4426'	Gas Oil, Gas					Menefee Point Lookout		3398' 4194'					
Mancos Sha	ale	4426'	4921'	Oil, Gas					Mancos Shale		4426'					
Mancos Silt		4921'	5197'	Oil, Gas					Mancos Silt		4921'					
Gallup		5197'	5514'	Oil, Gas					Gallup		5197'					
Base Gallup		5514'	1						Base Gallup	Base Gallup 5514'						
		,	plugging proc	•												
										585' (2) 10304' (3) 10085' (4) 6) 6971' (17) 6710' (18) 645						
(0) 5500	(,, , , , , , ,	(0) 0000	(0) 0020 (.	, , , , , ,	(,	(,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	(, , , , , , , ,	(10)1101	(10,000	(10) 02 1 1 1					
33. Indica	te which ite	ms have be	en attached b	y placing a	check in the	appropriate box	ces:									
					F7 Direction 1.0											
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Rep ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:									ort							
	34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*															
Name (please print) Vy Nguyen Title Engineerin										ısı						
Si	ignature	Υ~					Date	03/12/2014								
Title 18 U.	S.C. Section	n 1001 and	Title 43 U.S.	C. Section	1212, make	it a crime for an	y persoi	n knowingly a	nd willfully to	make to any department or agenc	y of the United States any					

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.