

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP	Contact: Jeff Peace	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479	
Facility Name: Heath Gas Com E 1	Facility Type: Natural gas well	
Surface Owner: Federal	Mineral Owner: Federal	API No. 3004508463

LOCATION OF RELEASE

Unit Letter N	Section 8	Township 29N	Range 9W	Feet from the 990	North/South Line South	Feet from the 1,650	East/West Line West	County: San Juan
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Latitude 36.7352 Longitude 107.8053

NATURE OF RELEASE

Type of Release: oil	Volume of Release: unknown	Volume Recovered: none
Source of Release: below grade tank	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: June 6, 2014; 12:30 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

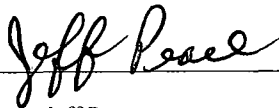
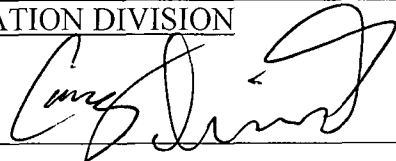
OIL CONS. DIV DIST. 3

JUN 10 2014

Describe Cause of Problem and Remedial Action Taken.* During construction operations to remove the below grade tank (BGT) a soil sample under the tank was taken. No visible evidence of staining or impacts was noticed, but the lab analysis showed 3,800 ppm TPH by Method 418.1 and 910 ppm TPH by Method 8015D. The 8015D breakout was 910 ppm DRO and 10 ppm GRO, indicating motor oil or lube oil.

Describe Area Affected and Cleanup Action Taken.* BP will investigate the former BGT area to determine the extent of the impacts and the impacted soil will be excavated and removed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Approved by Environmental Specialist: 	
Title: Area Environmental Advisor	Approval Date: <u>6/10/14</u>	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: June 9, 2014	Phone: 505-326-9479	

* Attach Additional Sheets If Necessary

#NCS 1416156641

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