District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

						OPERATOR							
Name of Company: BP						Contact: Jef	f Peace						
Address: 200 Energy Court, Farmington, NM 87401						Telephone No.: 505-326-9479							
Facility Nar	ne: Blanco	Facility Type: Natural gas well											
Surface Owner: Federal Mineral Owner:						Federal			API No. 3004511746				
				LOCA	TIOI	N OF REI	LEASE						
Unit Letter	Section	Township							West Line County: San Juan				
D	36	28N	8W	990	North		890	West					
Latitude36.62253Longitude107.63834													
NATURE OF RELEASE													
Type of Release: condensate/oil											Recovered: none		
Source of Release: below grade tank											Hour of Discovery: May 30,		
Was Immediate Notice Given?							unknown 2014; 9:55 AM						
Was Immediate Notice Given? ☐ Yes ☑ No ☐ Not Required If YES, To Whom?													
By Whom?						Date and Hour:							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
☐ Yes ☒ No						niv nist. 3							
If a Watercourse was Impacted, Describe Fully.*						OIL CONS. DIV							
					- a 2014								
Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* OIL CONS. DIV DIST. 3 JUN: 0 9 2014													
Describe Cause of Problem and Remedial Action Taken.* During construction operations to remove the below grade tank (BGT) discolored soil was													
discovered under the tank. Since the construction crew had a backhoe on site soil samples were taken at 7 feet and 14 feet below the surface. Depth to													
groundwater is greater than 100 feet and distance from a water source and surface water is greater than 1,000 feet, giving the site a cleanup standard of													
5,000 ppm TPH under the spill and release guidelines.													
				en.* BGT was of							Soil	samples at 7	
feet and 14 fe	et below th	e surface were	taken. S	ample results will	indicate	e if further ex	cavation or additi	onal wo	ork is neces:	sary.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
				id/or file certain re									
				e of a C-141 repo									
				investigate and retance of a C-141									
federal, state,					орон ас		o ino operator or i	Оброна	10111tj 101 c t	omphanee n	a	oune.	
Jall Paras						OIL CONSERVATION DIVISION							
X-1/1/							Approved by Environmental Specialist:						
Printed Name: Jeff Peace													
							Approval Date: 6/10/14 Expiration Date:						
E-mail Address: peace.jeffrey@bp.com						Conditions of Approval:				Attached			
Date: June 5,	2014	D	hone: 505	-326-9479							_		
Attach Addit				-320-7713		A. NIC III	16149716			<u> </u>			
Attuon Addit	ionai biice	11 11000330	<i>J</i>		-	H 1003 191	16144 416						