

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WPX Energy Production LLC

3. Address of Operator  
P.O. Box 640 - Aztec, NM 87410 - Phone 333-1808

4. Well Location

Unit Letter I: 1531 feet from the SOUTH line and 281 feet from the EAST line  
Section 16 Township 23N Range 8W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6866'

WELL API NO.  
30-045-35500

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

NO9208

7. Lease Name or Unit Agreement Name

8. Well Number  
CHACO 2308-16I #148H

9. OGRID Number  
120782

10. Pool name or Wildcat  
Nageezi Gallup/ Basin MC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: INTERMEDIATE CASING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/16/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 426' by MoTe on 2/5/14

4/17/14 - INSTALL TEST PLUG IN BRAIDEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE, UPPER KELLY VALVE @ 250# F/ 5-MIN EACH LOW & 1500# HIGH F/ 10 MIN EACH. [ GOOD TEST ON ALL ] PULL PLUG & TEST 9.625" SURFACE CSG AGAINST BLIND RAMS @ 600# F/ 30 MIN [ GOOD TEST ] TEST PLUG, TEST PUMP & TEST CHARTS USED ON MIT TEST.

4/18/14 thru 4/20/14 - DRILL 8-3/4" INTERMEDIATE HOLE

4/21/14 - TD 8-3/4" intermediate hole @ 5720' (TVD 5098'), 1830 hrs

4/22/14 - CIRC & COND HOLE

4/23/14 - Run 136 jts 7", 23#, J-55, LT&C csg. Landed @ 5712, FC @ 5668'

4/24/14 - TEST LINES @ 5000# H2O & 7000# N2 [ GOOD TEST ] 10 bbl mud flush, 40 bbl chem wash ahead, 52 sks, 20 bbl scavenger @ [ yld=2.15 wt=11.5 ]. Lead foamed cmt, 670 sks, 978 cu ft, 174 bbls, Elastiseal cmt w/ 2% veraset, .15% halad-766, 1.5% chem foamer .2% halad 433 @ [ yld=1.46 wt=13.0 ] Tail cmt, 100 sks, 130 cu ft, 23 bbl, Halsem cmt w/ .2% veraset, .15% halad-766 @ [ yld=1.3 wt=13.5 ] Drop plug & displace 7" csg w/ 224 bbls drilling mud @ 10.5 ppg, late pressure 960#, bumped plug to 1284# @ 06:10 AM 04/25/2014. floats held OK. Circ 15 bbls foamed cmt to pit. Pump cap cmt down annulus 100 sks, 117 cu ft, 20 bbls, Halsem cmt w/ 2% CACL. Shut in backside. [ NMOC PAUL WIBBIE WITNESSED JOB ]

TEST 7" CSG AGAINST PIPE RAMS @ 250# LOW F/ 5-MIN & 1500# HIGH F/ 30 MIN EACH [ GOOD TEST ] TEST PUMP & TEST CHARTS USED. ✓

Spud Date: 2/3/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist SR DATE 4/28/14

Type or print name LARRY HIGGINS E-mail address: larry.higgins@wpxenergy.com PHONE: 333-1808

For State Use Only

APPROVED BY: Branch Bell TITLE Deputy Oil & Gas Inspector,  
District #3 DATE 5-30-14

Conditions of Approval (if any):

no federal mineral interest - RB