

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35500
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO9208
7. Lease Name or Unit Agreement Name
8. Well Number CHACO 2308-161 #148H
9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup/ Basin MC

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **OIL CONS. DIV DIST. 3**

2. Name of Operator
WPX Energy Production LLC **MAY 05 2014**

3. Address of Operator
P.O. Box 640 - Aztec, NM 87410 - Phone 333-1808

4. Well Location
 Unit Letter I : 1531' feet from the SOUTH line and 281' feet from the EAST line
 Section 16 Township 23N Range 8W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6866'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: FINAL CASING <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/14 thru 4/28/14 - Drill 6-1/8" lateral
4/29/14 - TD 6-1/8" lateral @ 10360' (TVD 4939'), 0000 hrs
4/30/14 - Run 124 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 10333', LC @ 10257', RSI tools 10248', marker jt @ 7336' TOL @ 5560'.
 Cementing: Halliburton to pump 10bbbls of fresh water, 40bbbls of Tuned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, 10bbbls of fresh water, Cap Cement 40sx (10bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 240sks of Elastiseal Cement with .2% versaset, .15% Halad-766 .25% Chem-Foamer 760, .2% Halad -344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81 Displace with 20bbbls of MMCR spacer, 8.34ppg plus 50bbbls of 2%KCL water plus 20bbbls of fresh water plus 37bbbls of 2% KCL Water. Total displacement 127bbbls Final Circulating Pressure 1000 psi@ 2bbbls/min Bumped Plug to 1800psi Plug Down @ 2140hrs 4/30/2014 Floats hold - Yes Drop ball and pressure up on casing to 3050psi, ruptured pressure disk Set liner with 6500psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 30bbbls Pressure tested liner top to 1500psi for 30min.
5/1/14 - Run 148 jts 4-1/2", 11.6#, N-80, LT&C csg, TIE IN STRING TIE INTO LINER @ 5560', MARKER JT @ 4406' ✓
 PISM& RU, PRESS TEST 4.5" TIE IN STRING 1500# 30 MIN, OK. TEST PUMP & CHART USED.
 NOTE: Temporary Tie-Back String will remain in place until Gas Lift is installed
 Release AWS #980 @ 2000 hrs

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist SR DATE 5/5/14

Type or print name LARRY HIGGINS E-mail address: larry.higgins@wpxenergy.com PHONE: 333-1808

For State Use Only
 APPROVED BY: Brad Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 5-9-14
 Conditions of Approval (if any): AV