BU SUNDRY Do not use this abandoned well.	UNITED STATES PARTMENT OF THE INTER REAU OF LAND MANAGEM NOTICES AND REPORTS O form for proposals to dr Use Form 3160-3 (APD) for CATE – Other instruct	RIOR ENT MA IN WELLS fill or reenter and r such proposals;	Lang Manape	5. Lease Serial BIA #11 6. If Indian, All	attag or Tribo Noma
1. Oil Well X Gas Well	Other			0 W !! \}	
2. Name of Operator		· · · · · · · · · ·		8. Well Name a Jicarilla Apac	
Elm Ridge Exploration Co., LLC	2			9. API Well No.	
3a. Address	3b	Phone No. (include	area code)	30-039-2772	4
PO Box 156 Bloomfield, NM 8		505) 632-3476 ex	t. 201	10. Field and Poo	ol, or Exploratory Area
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description)			Basin Dakota	3
				11. County or Pa	rish, State
"P" Sec30-T24N-R5W				Rio Arriba, N	NЛ
1135' FSL X 1060' FEL					···
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF	NOTICE, REPORT	, OR OTHER DA	ТА	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction			Other
51 J	Change Plans		Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal	
If the proposal is to deepen directionally Attach the Bond under which the work v Following completion of the involved open Testing has been completed. Final Aba determined that the site is ready for final inspec Elm Ridge Exploration requests	will be performed or provide the Bond ations. If the operation results in a r holonment Notices shall be filed only ion.) a permission to plug and at OIL CONS DUC.	No. on file with BLM/, multiple completion or rec after all requirements, in pandon this well a	BIA. Required subscompletion in a new network of the second secon	equent reports shall interval, a Form 31 have been complete	be filed within 30 days 60-4 shall be filed once d, and the operator has
	MAYIDA	· · · ·			
	MAY 19 201	4	prior to	IOCD 24 hrs beginning ations	
14. I hereby certify that the for going is t	rue and correct	· · · · · · · · · · · · · · · · · · ·			
Name (Printed/Typed)		Title		-	
/ Amy N	lackey		Sr. Regul	atary Supervis	or
Signature		Date	Ма	y 6, 2014	
	THIS SPACE FO	R FEDERAL OR ST		<u> </u>	
Approved by Original Signed	Stephen Mason	Title		Date MA	1 6 2014
Conditions of approval, if any, are attached. certify that the applicant holds legal or equiv which would entitle the applicant to conduct	able title to those rights in the subject	rant or Office t lease			
Title 18 U.S.C. Section 1001, makes it a cr traudulent statements or representations as	ime for any person knowingly and w	villfully to make to any	department or agend	ey of the United Sta	ites any false, fictitious or
(Instructions on reverse)	· · · · · · · · · · · · · · · · · · ·		······		<u></u>
·····					

NMOCDAY

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Elm Ridge Resources

Pertinent Data Sheet

Well Name:	Jicarilla Apache B 15E
Footage:	1135' FSL and 1060' FEL
Location:	SESE Section 30, T24N, R5W
County:	Rio Arriba County, NM
API#:	30-039-27724

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Field:Basin DakotaElevation:6543' KB

TD: 6916' KB **PBTD**: 6870' KB

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Completed: 08/08/2006

Casing Record:

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Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	24#	J-55	367'	270 sx (circ. cmt. to surface)
7-7/8"	4-1/2"	10.5#	J-55	6911'	1831 sx ¹
(4) 700	04741 (-13		·	

(1) TOC: 2174' (calculated)

Tubing: 2-3/8" tubing set at 6518'

Formation Tops:

San Jose	Surface
Nacimiento	Not Logged
Ojo Alamo	1602'
Kirtland	1704'
Fruitland	1952'
Pictured Cliffs	2082'
Lewis	2201'
Chacra	2522'
Mesa Verde	3601'
Mancos	4597'
Gallup	5290'
Dakota	6369'

Perforations: Dakota perforations: 6532' – 6812'

Notes:

Plugging Program for Jicarilla Apache B 15E

- 1) MOL RU. TOOH with 2-3/8" tubing.
- 2) PU and RIH with 4-1/2" retainer and set at 6369'. Squeeze below retainer with 17 sx. Sting out and spot # sx on top of retainer.
- 3) Pull up to 5340'. Spot balanced plug with 12 sx to cover top of Gallup.
- 4) Pull up to 4647'. Spot balanced plug with 12 sx to cover top of Mancos.
- 5) Pull up to 3651'. Spot balanced plug with 12 sx to cover top of Mesa Verde.
- 6) Pull up to 2572'. Spot balanced plug with 12 sx to cover top of Chacra.
- 7) Perf 4 holes at 2132'. PU and RIH with 4-1/2" cement retainer and set at 1602'. Squeeze below retainer with 265 sx. Sting out and spot 4 sx on top of retainer to cover top of Pictured Cliffs, Fruitland, and Ojo Alamo. *flog 2132 - 14 %*

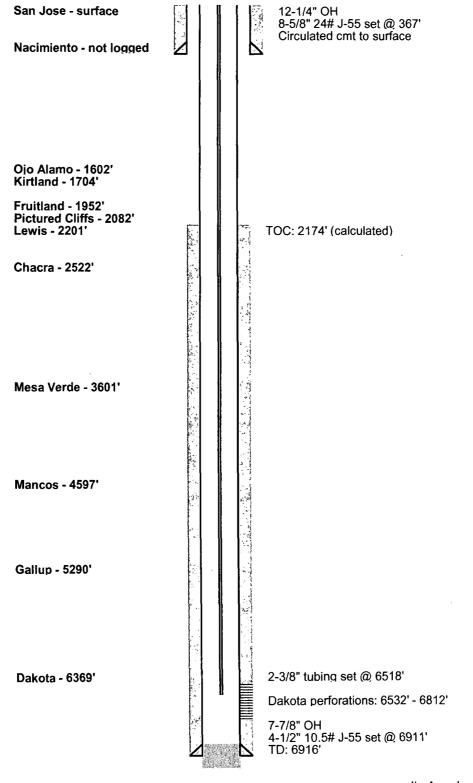
2082

- 8) Perf 4 holes at 417'.
- 9) Tie on to 4-1/2" casing. Mix and pump 129 sx, or sufficient volume, to bring cement to surface inside and outside 4-1/2" casing.
- 10)Cut off well head 4 feet below surface and remediate location in accordance with regulatory agencies' conditions of approval.

Wellbore Diagram Jicarilla Apache B 15E SESE Sec. 30, T24N, R5W Rio Arriba County, NM API #30-039-27724

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Before

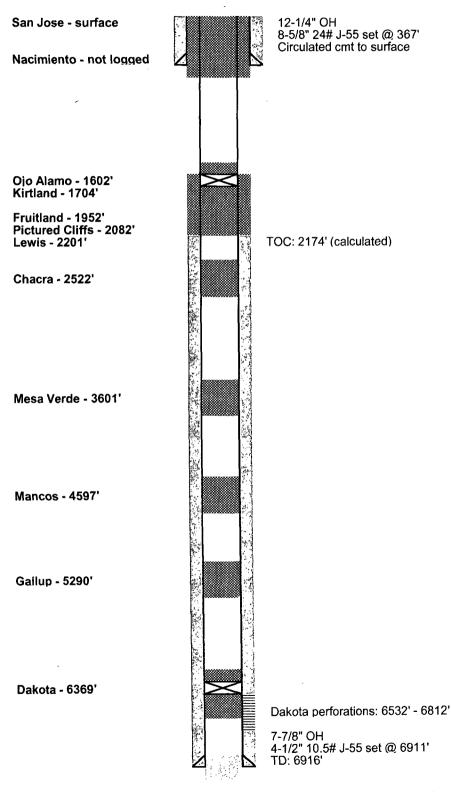


Jic Apache B 15E WBD 5/6/2014

Wellbore Diagram Jicarilla Apache B 15E SESE Sec. 30, T24N, R5W Rio Arriba County, NM API #30-039-27724

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After



Jic Apache B 15E WBD 5/6/2014

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 6251 COLLEGE BLVD.

FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

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Re: Permanent Abandonment Well: 15E Jicarilla Apache B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Bring the top of the Dakota plug to 6287'.

b) Place the Gallup plug from 5399' - 5299'.

c) Place the Mancos plug from 4546'- 4446'.

d) Place the Chacra plug from 2940'- 2840'.

e) Place the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug from 2132'- 1490'.

Note: 4 ½" casing was reported circulated to surface. A CBL was run and shows what appears to be ratty cement bond from the Pictured Cliffs to the Ojo Alamo, however a 35/65 poz was run which would make the bonding look this way. Placing cement outside the 4 ½" casing in this interval may not be necessary.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.