

Submit One Copy To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

WELL API NO.

30-045-08264

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Valencia Gas Com

8. Well Number

1

9. OGRID Number

000778

10. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

501 Westlake Park Blvd., Houston, TX 77079

4. Well Location

Unit Letter J : 1820 feet from the South line and 1850 feet from the East line

Section 18 Township 29N Range 09W NMPM \_\_\_\_\_ County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5554'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. Note, the cathodic ground bed well was plugged and abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER,  
SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE  
MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. See the attached landowner reclamation acceptance letter of the property in its current condition with the well site and access road unrestored and un-vegetated so the Landowner may have the use thereof. The power pole remains on location per the landowner's request. The BP junk, trash, flow lines, and production equipment have been removed.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. Note, BP items have been removed. At the time of this filing, the Enterprise's gathering system riser remains on location.
- ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Note, BP's on-pad flow lines were removed with the exception of the short line section under the landowner's driveway; this part was drained, cut, capped, tested for NORM with negative results, and abandoned-in-place. There is also an existing Enterprise pipeline on the location.
- ☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.  
To schedule an inspection please contact Kate Feir @ 970-335-3825

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 06/05/2014

TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE: 281-366-7148

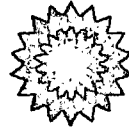
For State Use Only

APPROVED BY: John Burdett TITLE Deputy Oil & Gas Inspector, DATE 11-June-2014

Ar

District #3

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BP America Production Company  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

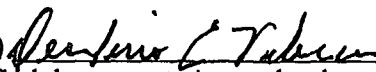
May 29, 2013

RE: Landowner – abandonment acceptance approval  
Well Name: Valencia GC #1  
Legals: NWSE Section 18 T29N R9W

Dear Mr. Valencia,

The above mentioned well site, on your property, was plugged & abandoned by BP America on 1/24/12. BP and the Landowner acknowledge and agree that BP may leave the property in its current condition with the well site and lease road unrestored and unrevegetated so that Landowner may have the use thereof in its current state and condition.

BP is required to inform the NMOCD that the location and lease road have been left to the landowner's satisfaction. If the property meets your expectations, would you please sign and return this letter to me?

I (Desiderio Ernest Valencia) , personally have inspected the well site and lease road and find the property in good order and to my satisfaction.

Thank you,

Jerry Van Riper  
Land – Surface Negotiator  
BP America Production Company