Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re	esources WELL API NO	Revised November 3, 2011
District II	OIL CONSERVATION DIV	ISION 30-045-09722	
811 S. First St., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis D	1.5 Indicate Tyn	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & C	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		CA – NMNM 7	
SUNDRY NOTIC	ES AND REPORTS ON WELLS		or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BAC TION FOR PERMIT" (FORM C-101) FOR SUC		
PROPOSALS.) 1. Type of Well: Oil Well 🛛 O		8. Well Numbe	r #1
2. Name of Operator	OIL CONS. DIV	DIST. 3 9. OGRID Num	ıber
XTO ENERGY INC.		5380	
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	MAY 12	2014 10. Pool name of AZTEC PICTU	
4. Well Location			
Unit Letter A : 1190 feet from the NORTH line and 1141 feet from the EAST line			
Section <u>9</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>County SAN JUAN</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5627' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
' PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
OTHER:			
OTHER: Image: Construction is ready for OCD inspection after P&A Image: Construction of the light of the li			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Shing G	Monow TITLE REGUL	LATORY ANALYSTDATH	5/8/2014
TYPE OR PRINT NAME SHERRY J. MORROW E-MAIL: sherry morrow@xtoenergy.com PHONE: (505) 333-3630			
For State Use Only			
APPROVED BY: Unit 1. KU	Location Cluccked but anal	iance Otticer	DATE 6/12/2014
Conditions of Approval (if any):	V Location checked but unal	012 to Clear 6/10/2014	FV