Form 3160-5	UNITED STAT	ΈS	FORM	APPROVED			
(August 2007)	DEPARTMENT OF THE			o: 1004-0137			
	BUREAU OF LAND MA	NAGEMENT		July 31, 2010			
			5. Lease Serial No. S	F-078198			
	IDRY NOTICES AND REP		6. If Indian, Allottee or Tribe N				
Do not us abandoned	e this form for proposals well. Use Form 3160-3 (A	to drill or to resenter an					
	JBMIT IN TRIPLICATE - Other ins		7. If Unit of CA/Agreement, N	ame and/or No			
I. Type of Well		MAY 12 201					
Oil Well	X Gas Well Other		8. Well Name and No.				
2. Name of Operator		Farmington Field C	DITING STATES	ve SRC 14			
Burling	ton Resources Oil & Gas	company 24 and Mana	gemen 30-0	45-11663			
3a. Address	NIM 07400	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
PO Box 4289, Farmingt 4. Location of Well (Footage, Sec., T., F		(505) 326-9700	(505) 326-9700 Blanco MV / Basin 11. Country or Parish, State				
	NSE), 1780' FSL & 1570' F	EL, Sec. 13, T30N, R11W		, New Mexico			
12. CHECK	THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTH	ER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off			
^	Alter Casing	Fracture Treat	Reclamation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other			
Final Abandonment Notice	Change Plans Convert to Injection	X Plug and Abandon Plug Back	Temporarily Abandon Water Disposal				
following completion of the involv	vork will be performed or provide the red operations. If the operation results I Abandonment Notices must be filed	Bond No. on file with BLM/BIA. Re s in a multiple completion or recomple	etion in a new interval, a Form 3160-	ed within 30 days 4 must be filed опсе			
following completion of the involv Testing has been completed. Final determined that the site is ready fo Attached is the current reference Trouble call of	vork will be performed or provide the red operations. If the operation results I Abandonment Notices must be filed	Bond No. on file with BLM/BIA. Re s in a multiple completion or recomple only after all requirements, including and wellbore schematic ad gas coming from the v I/OCD to proceed with the	quired subsequent reports must be fil etion in a new interval, a Form 3160- reclamation, have been completed ar to continue the P&A of the vell. We have been moni e plugging operations.	led within 30 days 4 must be filed once nd the operator has he subject well. Pleas			
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ConocoPhillips NYE SRC 14 Expense - P&A

PROCEDURE

Long 107° 56' 20.4" W

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and being blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

5. TOOH with tubing (per pertinent data sheet).							·	
Tubing size:	2-3/8"	4.7#, J-55 EUE	Set Depth:	1422'	ftKB	KB:	13	ft

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

6. Plug 9A (Ojo Alamo and Kirtland Formation Tops, 986'-1325', 163 Sacks Class B Cement)

Lat 36° 48' 32.393" N

Note: Open perfs at 1170'. RU wireline, RIH and perforate 3 squeeze holes @ 1325'. Establish injection rate into squeeze holes. RIH w/ CR for 4-1/2" casing and set @ 1122'. Mix 163 sx Class B cement and squeeze under the CR to cover the Ojo Alamo and Kirtland formation tops. Unsting from CR and put 12 sx Class B cement on top of the cement retainer. POOH.

7, Plug 10 (Surface, 0'-354', 126 Sacks Class B Cement)

RIH w/ wireline and perforate 4 big hole charge (if available) squeeze holes @ 354'. TOOH and RD wireline. Observe well for 30 minutes per BLM regulations. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with CR for 4-1/2" casing and set @ 304'. Mix 95 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 304'. Mix 31 sx Class B cement and pump inside plug, TOOH and LD Tubing. SI well and WOC.

8. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

×.	*3E*'		Current S	chematic				
ConocoPh Well Name:	NYE SRC #14	•			· · · ·	'n		
970W	Partava Legal Locaton	fi≊d Name	Utense Xo.	StaterPr		WeilCo	កស្វាននោះកា Type	
004511663 ເວເກປີສະຫະລຸດ(ຄ)	013-030N-011W-J Original K5/5T Elevation (#)	ELANCE MESAVERE (*	212122_ Distance(n)	K3-Cating, Flang	MEXICO	189	Tuding Hanger D	istance (4)
6.10	7.00	6,120.00	for any second second	13.00	6,	20.00		6,120:0
		,,, <u></u> ,		14:3:14:09 PM	·			
Manage and the state of the second	10111111111111111111111111111111111111	Vertical schema	atic (actual)	/1; Suface; S 5/S in; 3.0	Na tas bill ant all raf a state a se a far brand.	and materials	MD (ftKB)	Formation Tops
	4.70 lb/ft; J-55; 13.9 ftK9;]			Surface Casing Center	n: 100.0-503.5; 2i	121300	302.5	· .
	1,422.0 ftK3			2;Tie Betk; 4 1/2in; 4.0	· • ·		711.9	
	425-705.			Cament Soveeze Flug	≩9: 920.0-956.0: 3	12/2043	919.9	
	FERFS: 1,170.0; 5/15/2013 E FERFS: 1,373.0-1,374.0;			Cemest Soveeze; 920.	0-925.0: 10/3/20/2		1,169.9	
	DV Teol @ 2307			······				
	Retainer: 2,117.0-2(119.0)			-Cement Plus #3; 1,010	0-1.374.0:3/122	553	1,346.1	
	RETAINER.			Cement Squeeze Flogs 3/12/2013			1,421.9	
Cement	1 Retsiner; 2,199.0-2,201.0; SERVICES 4 1/2" CEMENT			Production Convice Con			2,002.0	
	RETAINER.			Camant Screeze 83: 1	.567.0-2.141.0:5	13222	2,117.1	
	E PERFS: 2,323.0-2,329.0;			Cement Flug #65: 2.11	3.0-2.141.0: 5/13	2513	2,169.9	
	3/11/2013						2,201.1	
· · ·	BERVICES 4 WZ" CEMENT		· · · · · · · · · · · · · · · · · · ·	Cement Squeeze Flugs	5: 2,002.0-2,329.	0	2,277.9	FRUITLAND
	FERFS: 2,440.0; 5 10/2013 1.Retainer; 2,470.0-2,472.0;			Cemant Flua #8: 2.175	0-2.329.0; 3/11/2	<u> </u>	2,329.1	
DOWNHOLE S	SERVICES 4 1/2" CEMENT			Centent Streeze #70:			2,438.0	
	E PERFS: 2,450.0; 5(3/2012)			Cement Flue #70; 2.4. Cement Source #7C:			2,472.1	
	3/11/2013 1 Retainer: 2,645.0-2,647.0;		×	Cement Phra#7C: 2;4) Cement Flux #7: 2,451	72.0-2,490.0; 5/92	012	2,580.0	1
	SERVICES 4 1/2 CEMENT			Cement Squeaza Flugs				PICTURED CL.
	E FERFS: 2,663.0: 5(8/2013			Cement Sivers#78: Cement Phy #78: 2.6			2,641.1	
	T Retainer: 2,770.0-2,772.0; . \C SERVICES 4 1/2" CEMENT			Cement Source: 2.6	0.0-2.820.0: 5/62		2,860.1	LEWIS
	RETAINER.		xxx ()))	Cement Sauseze: 3.00 Cement Sauseze: 3.00	17.0-3,193.0, 3125		2,772.0	
	PERFS: 3,340.0; 10/3/2001 t Retainer: 3,350.0-3,352.0;			Cement Szuesze: 3,14 Cement Szuesze: 3,14	4.0-3.203.0: 9/22	2012	3,144.0	1
	SERVICES'4 1/2" CEMENT						3,190.0	-
	3,401.0-3,955.0; 10/31/2001			Cement Flus: 3.160.0- Cement Spreeze; 3.30	2.2-3,340.0: 10/3	0.200	3,299.9	
567,000# of 20/4/	9 Arizona aand and 620 bbls			Cement Plos #5: 3.15/	0.0-3.365.0; 3/820	uaj	3,361.9	
	DV. Tool (Q 4507			······			3,799.9	CHACRA
Cemen	n hole between 4565' - 4555 it Retainer; 4,531.0-4,533.0;			Cement Sousaze: 4.1/	9 0.4 220 0: 1011	ama	4,158.1	MESA VERDE
	SERVICES'4 1/2" CEMENT			Cement Flug =5: 3.55			4,220.1	
	ri Lookest; 4,633.0-4,909.0; 19/31/2001		***				4;414.0	CLIFF HOUSE
50,000# o	10/31/2001: Fractures with 1 20/40 Arizons sand and an		M	Production Casing Car 3/8/1355	ment; 3,933.0-4,50	<i>79</i> ,	4,565.0	
	losed amount of Slickwater. 4,963.0-5,179.0: 10/27/2001			Camert Plug #4: 4.27	1.0-4.591.0: 3/7/20	63		
	10/27/2001: Fractured with						4,632.9	POINT LOOKO.
	lesed amount of Slickwater.					-	4,962.9	
	SERVICES 4 1/2" CEMENT			Cement Plug #3: 5.05	3.0-5,440.0; 3/620	52	5,271.0	MANCOS
Sand, Cement	Fill; 8,870.0-6,990.0; HARD SAND AND CEMENT FILL						5,480.0	
<u></u>	FETD: 6.900.0			Cement Flug #2: 6.02		ni na a	6,151.9	GALLUP
Hydraulio Fractur	nt Retainer: 0,999.0-6,592.0]-) e: 3/15/1956; Fracture1 with			Cement Flug #1: 6.37 Cement Flug #1A: 6.5		26	6.870.1	
	20/40 sand and 2,400 bols of			Cement Pipe: 7.242.0	7 253 0 308:341		7,014.1	DAKOTA
Dakota	7.015.0-7.202.0; 3/16/1966			Production Casing Ce		53.0;	7,217.8	
				3: Production: 41/2 in: 7,253.0ftKB	4.052 in; 728.0ftK	æ:	7,252.0	
				Cemeri: 7.253.0-7.25	5.0: 3/8/1996	[
			Pagi	e 1/1			Report	Printed: 5/6/2

ConocoPhill	lips	S	chematic - NYE SR				
P istrict NORTH	Field Name BLANCO, MESA (PRORATED'GA		API/UWI 3004511663	County SAN JUAN		tate/Province	
	fLoc	East/We			/S Dist (ft)	N/S Ref	
2/16/1966 013	-030N-011W-J	Origin	1,570.00 F	020 1:45:00 AM	1,780	.00 FSL	
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0000.000 - 5.000.000 - 0.000 - 5.000.000 - 2.000.000 - 2.000.000 - 2.000.000 - 2.000.000 - 2.000.000 - 2.000.00	Ve	ertical sc	hematic (actual)	anna an ann an traite an	a a de la calca	MD (ftKB)	Formation Tops
Cement Retainer; 10/2/12 CBL indicates	s spotty cmt				19549 (198)	303.5	
(<50% bond Cement Retainer; 1,12			······································			354.0	
DVT	ool @ 2802 1				1 0-X8	919.9	
Cement Retainer; 2,11 DOWNHOLE SERV	7.0-2,119.0:						
CEMENT I	RETAINER		•			1,123.0	RIKT CARD
Cement Retainer; 2,19 DOWNHOLE SERV						1,325.1	
CEMENTI	RETAINER.					1,509.8	
Cement Retainer; 2,42 DOWNHOLE SERV	ICES 4 1/2 h	-				2,082.0	
CEMENT I Cement Retainer; 2,47	RETAINER.		1972911977 1 ***********************************		33	2,169.9	
DOWNHOLE SERV		46				2,214,9	
Cement Retainer; 2,64	15.0-2,647.0;				<u></u>		FRUITLANE
DOWNHOLE SERV CEMENT I	RETAINER				<u></u> .	2,328.1	
Cement Retainer; 2,77 DOWNHOLE SERV					202063 82	2,438.0	
CEMENT	RETAINER.					2,481.0	
— Cement Retainer; 3,36 DOWNHOLE SERV					22 2 	2,640.1	PICTURE
CEMENT	RETAINER.			A HILL	2	2,660.1	
Hydraulic Fracture Fractured with 167,00	00# of 20/40			And the second second	3	2,819.9	LEWIS
Arizona sand and 620 Linear gel with 964						. 2,819.9	
	Fool @ 4507'h				22	3,180.1	
Found hole between 4 Cement Retainer; 4,59					33)	3,299.9	
DOWNHOLE SERV	/ICES 4 1/2"		LINE LINE			3,400.9	CHACRA
Hydraulic Fracture;	10/31/2001;			<u> </u>	2	3,985.9	
Fractured with 50,00 Arizona sand and an						4,220.1	MESA VE
/	f Slickwater.				· · · · · · · · · · · · · · · · · · ·		CLIFF HO MENEFEE
Hydraulic Fracture; Fractured with 83,0	00# of 20/40					4,505.9	
Arizona sand and an amount o	11				3 ****	4,592.8	POINT LO.
Cement Retainer, 5,44	40.0-5,442.0;				3	4,962.9	POINT LO.
DOWNHOLE SERV CEMENT	RETAINER.	A. C. S. C. S. C.				5,440.0	MANCOS
Sand, Cement Fill; 6,8 HARD SAND AND CE						6,021.0	
PE	3TD; 6,900.0	- E			<u></u>		GALLUP
Cement Retainer; 6,9 Hydraulic Fracture					3	6,870.1	DAKOTA
Fractured with 60,00	00 # of 20/40					7,016.1	DAKOTA
sand and 2,400 b	DOIS OF WATER.				1,7,253 C.2.48 10/3 (1963)	7,242.1	
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