

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF080704

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMA5

8. Well Name and No.  
STOREY B LS 8

9. API Well No.  
30-045-11955-00-S1

10. Field and Pool, or Exploratory  
AZTEC FRUITLAND SAND

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator Contact: TOYA COLVIN  
BP AMERICA PRODUCTION CO. E-Mail: Toya.Colvin@bp.com

3a. Address  
501 WESTLAKE PARK BLVD. RM 4.423B  
HOUSTON, TX 77079

3b. Phone No. (include area code)  
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T30N R11W SWSW 0990FSL 0990FWL  
36.822006 N Lat, 107.965729 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice <i>BP</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operation summaries for the subject well. Please see attached P&A operations from May - June 2014.

CA Agreement NMA5

OIL CONS. DIV DIST. 3

JUN 13 2014

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #249200 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFMSS for processing by TROY SALYERS on 06/11/2014 (14SXM0636SE)

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	TROY SALYERS Title PETROLEUM ENGINEER	Date 06/11/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

## Plugging Operations for the Storey B LS 8 – May 2014- June 2014

### May 2014

05/23/2014- MI, RIG UP PUMP LINES TO WELLHEAD AND PRESSURE TEST TO 340 LOW AND 1200 HIGH FOR 5 MIN EACH, BOTH TEST GOOD, PUMP H<sub>2</sub>S TREATMENT, PUMPED TOTAL 30BBLs DOWN TBG & 30BBLs DOWN CASING, NO H<sub>2</sub>S, SHUT DOWN, RIG DOWN PUMP LINES AND SECURE WELLHEAD.

05/27/2014- MIRU, R/U UNIT, SET EQUIPMENT IN PLACE, BLOW WELL DOWN KILL WELL, PUMPED 40 BBLs OF FRESH WATER DOWN CSG. & 10 BBLs DOWN THE TBG. MONITOR WELL, NUBOP'S PRESSURE TEST SAME-PASSED, FUNCTION TEST ACCUMULATOR-PASSED, POH LAYING PIPE DOWN. SCRAPER RUN, SHUT DOWN SECURE WELL.

05/28/2014- SCRAPER RUN, RUN CEMENT RETAINER SET @ 1988', PUMP 24 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT THROUGH RETAINER PER WALTER GAGE FROM BLM, PUMP CEMENT PLUG FROM 2246'-1988' W/140 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, UNSTING POH L/D RETAINER, SHUT DOWN SECURE WELL ✓

05/29/2014- JSEA, MIT 240 LOW 510 HIGH-PASSED, WITH OPEN ENDED TUBING, SHUT DOWN FOR NIGHT.

05/30/2014- JSEA, RIH WITH 2.375 TUBING TAG RETAINER, SET CMT PLUG FROM 1988' - 500' W/17SXS G-CLASS YIELD 1.15 15.80PPG, CIRCULATE CLEAN, POH, MIRU E-LINE PERFORATE HOLES @ 270'-275', MONITOR, RIH WITH BAKER CMT RETAINER 7 JNT SET @ 229 FT, RU PUMP LINE & PUMP 50 SXS CLASS G YIELD 1.15 15.80PPG CMT BELOW RETAINER STING OUT SET SURFACE PLUG FROM 229' SURFACE W/25 SXS CLASS G YIELD 1.15 15.80PPG CMT, SHUT DOWN ✓

### June 2014

06/02/2014- SM, TAG CEMENT, NDBOP'S DUG CELLAR, CUT OFF WELLHEAD, TOP OUT CSGs WITH 32 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT TO SURFACE, SET P&A MARKER, R/D UNIT & EQUIPMENT, MOVE OFF LOCATION. ✓