

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-20896
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: CALLISON
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat AZTEC PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5859' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter M : 850 feet from the SOUTH line and 990 feet from the WEST line Section 29 Township 31N Range 11W NMPM NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5859' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, Basin Disposal - NM01-005.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

OIL CONS. DIV DIST. 3

MAY 29 2014

PNR Only

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE LEAD REGULATORY ANALYST DATE 5/28/14

Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Frank Bell TITLE DATE 6/4/14

Conditions of Approval (if any):

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Callison #1

May 21, 2014
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850' FSL and 990' FWL, Section 29, T-31-N, R-11-W
San Juan County, NM
Lease Number: FEE
API #30-045-20896

Plug and Abandonment Report Notified NMOCD and BLM on 5/16/14

Plug and Abandonment Summary:

- Plug #1** with 28 sxs (33.04 cf) Class B cement inside casing from 2350' to 1334' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 1464'.
- Plug #2** with 66 sxs (77.88 cf) Class B cement inside casing from 840' to 282' with 2 sxs below, 50 sxs outside, 14 sxs above CR to cover the Kirtland and Ojo Alamo tops. Tag TOC at 586'.
- Plug #3** with 77 sxs (90.86 cf) Class B cement inside casing from 193' to surface to cover the 8-5/8" shoe and surface.
- Plug #4** with 20 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 5/16/14 Rode rig and equipment to location. Spot in. SDFD.
- 5/19/14 RU. Check well pressures: SICP 230 PSI and SIBHP 10 PSI. RU relief lines. Blow well down. Pump 15 bbls of water down casing to kill well. ND wellhead. MU 2-7/8" x 7-1/16" companion flange. NU BOP and function test. A-Plus wireline PU 2.25" GR to 2360'. TIH with 2-7/8" PW CIBP and set at 2350'. Circulate well clean. RU Blue Jet wireline. Ran CBL from 2350' to surface, good cement in annulus up to 1050' with bridges up to 135'. Attempt to pressure test casing to 500 PSI, bled down. Received verbal approval fr/Monica Kuehling w/NMOCD @ 12:30 p.m. 5/19/14 to combine Plgs #1 & #2. Spot plug #1 with calculated TOC at 1334'. SI well. SDFD.
- 5/20/14 Open up well; no pressures. RU relief lines. Blow well down. TIH and tag TOC at 1464'. Wait on orders. ND BOP and dig out wellhead. Wait on welder. Cut off wellhead. Weld on slip in collar. Perforate 3 bi-wire holes at 840'. Establish circulation. Attempt to pressure test casing to 800 PSI, lost 50 PSI in 3 minutes. TIH with 2-7/8" CR and set at 790'. Spot plug #2 with calculated TOC at 282'. SI well. SDFD.
- 5/21/14 Open up well; no pressures. TIH and tag TOC at 586'. TOH and LD all tubing. Pressure test casing to 800 PSI, OK. Perforate 3 bi-wire holes at 193'. Pump 1 bbl of water down casing with no pressure. Circulate out top of bradenhead. Establish rate of 3 bpm at 0 PSI. Spot plug #3 with calculated TOC at surface. RD. Write Hot Permit. Cut off wellhead. Found cement down 5' in 2-7/8" and 8-5/8" casing. Spot plug #4 top off casings and install P&A marker. RD and MOL.

Monica Kuehling & John Durham, NMOCD representative, was on location.