

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-21029
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ELLIOTT A LS
8. Well Number #2
9. OGRID Number 5380
10. Pool name or Wildcat AZTEC PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5467' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: ELLIOTT A LS
2. Name of Operator XTO Energy Inc.	8. Well Number #2
3. Address of Operator 382 CR 3100 Aztec, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter M : 900' feet from the SOUTH line and 800' feet from the WEST line Section 19 Township 31N Range 11W NMPM County SAN JUAN	10. Pool name or Wildcat AZTEC PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5467' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report and used a closed loop system, all liquid was taken to Basin Disposal NM01-005.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

OIL CONS. DIV DIST. 3

MAY 28 2014

PNRONLY

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kristen D. Babcock* TITLE REGULATORY ANALYST DATE 5/27/14
kristen_babcock@xtoenergy.com
Type or print name KRISTEN D. BABCOCK E-mail address: PHONE 505-333-3206

For State Use Only

APPROVED BY *[Signature]*
Conditions of Approval (if any):

Deputy Oil & Gas Inspector,
District #3

TITLE AV DATE 6-4-14

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Elliott A LS #2

May 16, 2014
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900' FSL and 800' FWL, Section 19, T-31-N, R-11-W
San Juan County, NM
Lease Number: FEE
API #30-045-21029

Plug and Abandonment Report Notified NMOCD and BLM on 5/13/14

Plug and Abandonment Summary:

- Plug #1 (combined #2)** with 15 sxs (17.7 cf) Class B cement with 2% CaCl inside casing from 2460' to 1916' to cover the Pictured Cliffs and Fruitland tops. Tag TOC low at 2114'.
- Plug #1a** with 6 sxs (7.08 cf) Class B cement inside casing from 2114' to 1897' to cover the Pictured Cliffs and Fruitland tops. Tag TOC low at 2044'.
- Plug #1b** with 15 sxs (17.7 cf) Class B cement inside casing from 2044' to 1500' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 1782'.
- Plug #3** with 17 sxs (20.06 cf) Class B cement with 2% CaCl inside casing from 1112' to 495' to cover the Kirtland and Ojo Alamo tops. Tag TOC low at 818'.
- Plug #3a** with 15 sxs (17.7cf) Class B cement inside casing from 818' to 274' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 565'.
- Plug #4** with 105 sxs (123.9 cf) Class B cement from 180' to surface to cover the surface casing shoe.
- Plug #5** with 16 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 5/13/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: casing 190 PSI and bradenhead 80 PSI. Attempt to blow well down, fluid started to flow out. SI well. Pump 15 bbls down casing till well in a vacuum. X-over pipe rams and tubing equipment to 1-1/4". ND wellhead. NU BOP and function test. Round trip 2.31 GR to 2480'. TIH with CIBP and set at 2462'. Tally and TIH open-ended tubing and tag CIBP at 2460'. Establish circulation. Attempt to pressure test casing to 800 PSI, no test. Repeat test again and same results. SI well. SDFD.
- 5/14/14 Check well pressures: casing on vacuum and bradenhead 70 PSI. RU relief lines. Blow well down. Establish circulation. TOH with 75 joints. RU Blue Jet wireline. Ran CBL from 2462' to surface, found good cement bond from 2460' to 520' with signs of mud from 520' to surface. Note: Danny Thompson, XTO and John Durham, NMOCD approved to combine plugs. Spot plug #1 combined with plug #2 with calculated TOC at 1916'. WOC. TIH and tag TOC low at 2114'. Establish circulation. Attempt to pressure test casing to 800 PSI, OK. Spot plug #1a with calculated TOC at 1897'. SI well. SDFD.
- 5/15/14 Open up well; no pressures. RU relief lines. Blow well down. TIH and tag TOC low at 2044'. Note: Danny Thompson, XTO and John Durham, NMOCD approved procedure change. Pressure test casing to 800, bleed off. Spot plug #1b with calculated TOC at 1500'. WOC. TIH and tag TOC at 1782'. Establish circulation. Attempt to pressure test to 800 PSI, leak. Spot plug #3 with calculated TOC at 495'. WOC. TIH and tag TOC low at 818'. Establish circulation. Spot plug #3a with calculated TOC at 274'. SI well. SDFD.

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Plugging Work Details (continued):

5/16/14 Check well pressures: casing 0 PSI and bradenhead 30 PSI, no tubing in well. RU relief lines. Blow well down. TIH and tag TOC at 565'. Attempt to pressure test casing up to 500 PSI, no test. Perforate 3 bi-wire holes at 180'. Establish circulation. Pump 30 bbls of water out bradenhead to circulate well clean. ND BOP and B1 adapter, install valve. Spot plug #4 with TOC at surface. WOC. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 13' in 2-7/8" casing and at surface in annulus. Spot plug #5 and install P&A marker. RD and MOL.

John Durham, NMOCD representative, was on location.