Energy, Minerals and Natural Resources Revised November 3, 2011	Submit One Copy To Appropriate District	State of Nev	w Mexico	Form C-103	
MELL API NO.	Office District I				
SILS Fire St. Antesis NM 8210 OIL CONSERVATION DIVISION District. 1008 Rob Brazor Rd. Aztec, NM 87110 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS GONOT USE THIS FORM TOR PROPOSALS TO DRILL OR TO DEPERNOR PLUG BACK TO A DIFFERENT RESERVOIR. USE 2-PULCATION FOR REMEMT (FORM)—1915 FOR SUCH PROPOSALS SUNDRY NOTICES AND REPORTS ON WELLS GONOT USE THIS FORM TOR PROPOSALS TO DRILL OR TO DEPERNOR PLUG BACK TO A DIFFERENT RESERVOIR. USE 2-PULCATION FOR REMEMT (FORM)—1915 FOR SUCH USERIMAN OF THE CONTROL OF THE CONTROL OF THE PROPOSALS SUNDRY OF THE CONTROL OF THE C	1625 N. French Dr., Hobbs, NM 88240				
1220 South 15t. Prancis Dr. STATE FEE South 15t. Prancis Dr.	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				
District N 17305 Santa Fe, NM 87505 6. State Oil & Gas Lease No. 17305 SUNDRY NOTICES AND REPORTS ON WELLS CONDITISE THIS FORM FOR PROCESSALS TO DRILL OR TO DEFERNOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PREMIT (FORM CLI) FOR SULL 1. Type of Well: Oil Well Gas Well Other					
SUNDRY NOTICES AND REPORTS ON WELLS OD NOT USE THIS FORM FOR PROPOSALS TO DRIEL, OR TO DEFFEN OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PREPARM" (FORM CLOT) FOR SUCH REPORD TO WELL I Type OF Well: OI Well Gas Well Other 2. Name of Operator DATE PROPOSALS) 3. Address of Operator 3. Address of Operator JUN 0 9 2014 4. Well Location Unit Letter G: 1670 feet from the North line and 1485 feet from the East line Section 04 Township 31N Range 10W NMPM County San Juan Section 04 Township 31N Range 10W NMPM County San Juan 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK P. PLUG AND ABANDON CASING/CEMENT JOB OTHER: A steel marker at least 4" in diameter and at least 4' above ground level has been set in concret. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, APIN NIMBER, QUARTER ROJECTION TOR LINE A steel marker at least 4" in diameter and at least 4' above ground evel has been set in concret. It shows the Name Adams of the Section Capital for requested on the Intention Capital ground contour and has been eleveled as nearly as possible to original ground contour and has been eleveled as nearly as possible to original ground contour and has been eleveled as nearly as possible to original ground contour and has been elevered as nearly as possible to original ground contour and has been elevered of all Junk, mash, flow lines and other production capital the well site and access road unrestored and un-vegetaced so the Landowner may have the use the series of the Operator's pip remit and closure plan. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concret. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, APIN NIMBER, QUARTER OLARTER OLARTER OLARTER OLARTER OLARTER OLARTER OLARTER SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cremoved. (Poured onsite concrete bases do not have to be removed to the landowne	District IV	District IV Santa Fe, NM 8/505			
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DIFFERENT RESERVOR, USE 'APPLICATION FOR FERMIT' (FORM C-101) FOR SUCH	SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
RROPCSALS) 1. Type of Well: Oil Well Gas Well Other 1 1 2. Name of Operator Oil CONS. DIV DIST. 3 9. OGRID Number 000778 3. Address of Operator Oil CONS. DIV DIST. 3 9. OGRID Number 000778 3. Address of Operator Oil Westlake Park Blvd., Houston, TX 77079 JUN 0 9 2014 10. Pool name or Wildcat Blanco Pictured Cliffs 4. Well Location Unit Letter G: 1670 [cet from the North line and 1485feet from the East line Section 04 Township 31N Range 10W NMPM County San Juan County San Juan 11. Elevation (Show whether DR. RKB. RT. GR. etc.) 5831	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
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TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE:281-366-7148	Λ				
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APPROVED BY Tolor District #3 DATE 11-JUNE-2014	TYPE OR PRINT NAME Toya Colvin E-MAIL: _Toya.Colvin@bp.com PHONE:281-366-7148 For State Use Only				
	APPROVED BY: The Prestor TITLE District #3 DATE 11-JUNE 2014				

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BP America Production Company 200 Energy Court Farmington, NM 87401 Phone: (505) 326-9200

August 30, 2013

Saviniano Jose Martinez 35 Road 2360 Aztec, NM 87410

RE:

Landowner - abandonment acceptance approval

Well Name: Usselman GC B1

Legals: SWNE Section 4- T31N- R10W

Dear Mr. Martinez,

The above mentioned well site, on your property, was plugged & abandoned by BP America on December 14, 2011. BP and the Landowner acknowledge and agree that BP may leave the property in its current condition with the well site and lease road unrestored and unrevegetated so that Landowner may have the use thereof in its current state and condition.

BP is required to inform the NMOCD that the location and lease road have been left to the landowner's satisfaction. If the property meets your expectations, would you please sign and return this letter to me?

I (Saviniano Jose Martinez) Sa the West of Merchants of M

Thank you,

Jerry Van Riper

Land - Surface Negotiator

BP America Production Company