

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-31274</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>SALTY DOG SWD</b>
8. Well Number <b>#3R</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>ENTRADA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5291' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>INJECTION</b>	7. Lease Name or Unit Agreement Name: <b>SALTY DOG SWD</b>
2. Name of Operator <b>XTO ENERGY INC.</b>	8. Well Number <b>#3R</b>
3. Address of Operator <b>382 CR 3100, AZTEC, NM 87410</b>	9. OGRID Number <b>5380</b>
4. Well Location Unit Letter <b>A</b> : <b>850'</b> feet from the <b>NORTH</b> line and <b>770'</b> feet from the <b>EAST</b> line Section <b>28</b> Township <b>30N</b> Range <b>14W</b> NMPM County <b>SAN JUAN</b>	10. Pool name or Wildcat <b>ENTRADA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5291' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: **TUBING CHANGE**

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐ **ROVD JUN 3'14**  
**OIL CONS. DEV.**  
**DIST. 3** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY INC talked to Troy Salyers with BLM on 6/3/2014 and he informed that they did not need NOI for routine maintenance that they would require a sbsq when work was completed. XTO did receive verbal approval from Phillip Goetze Santa Fe NMOC to change tbq size in the above mentioned well from 3-1/2" to 2-7/8". XTO has elected to change the entire string to new 2-7/8" polycore tbq and a new packer set at approx 6870'. Please see attached correspondence.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 6/3/2014  
Type or print name KRISTEN D. BABCOCK E-mail address: kristen\_lynch@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY Brandon Ravel Deputy Oil & Gas Inspector  
Conditions of Approval (if any): TITLE District #3 DATE 6/4/14  
AV

**Babcock, Kristen**

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**From:** Salyers, Troy <tsalyers@blm.gov>  
**Sent:** Tuesday, June 03, 2014 8:52 AM  
**To:** Babcock, Kristen  
**Subject:** Re: FW: Request of minor modification to Order #866 on Salty Dog #3R (30-045-31274)

The BLM will not require a sundry notice (3160-5), Notice of Intent for the tubing change.

Troy Salyers

On Tue, Jun 3, 2014 at 8:08 AM, Babcock, Kristen <[Kristen\\_Babcock@xtoenergy.com](mailto:Kristen_Babcock@xtoenergy.com)> wrote:

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**From:** Bentson, Brian  
**Sent:** Friday, May 30, 2014 4:23 PM  
**To:** Gusdorf, Matthew; Boyce, Tom  
**Cc:** Morrow, Sherry; Babcock, Kristen  
**Subject:** FW: Request of minor modification to Order #866 on Salty Dog #3R (30-045-31274)

FYI

Thanks,

**Brian Bentson**

Production Engineer

XTO Energy Inc.

382 Road 3100

Aztec, New Mexico 87402

Phone: 505.333.3715 | Mobile: 505.419.8083

[brian\\_bentson@xtoenergy.com](mailto:brian_bentson@xtoenergy.com)

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**From:** Goetze, Phillip, EMNRD [<mailto:Phillip.Goetze@state.nm.us>]  
**Sent:** Friday, May 30, 2014 4:06 PM  
**To:** Bentson, Brian  
**Cc:** Perrin, Charlie, EMNRD; Powell, Brandon, EMNRD  
**Subject:** RE: Request of minor modification to Order #866 on Salty Dog #3R (30-045-31274)

Brian:

The notice of XTO's intent to change tubing size is received by the Engineering Bureau. The Bureau has no objection to the change in tubing size and will note the change in the SWD case file. Remember that a C-103 Sundry must be filed and approved by Mr. Perrin, Aztec District Supervisor, prior to installation. PRG

Phillip R. Goetze, P.G.

Engineering and Geological Services Bureau, Oil Conservation Division

1220 South St. Francis Drive, Santa Fe, NM 87505

O: 505.476.3466 F: 505.476.3462

[phillip.goetze@state.nm.us](mailto:phillip.goetze@state.nm.us)

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**From:** Bentson, Brian [[mailto:Brian\\_Bentson@xtoenergy.com](mailto:Brian_Bentson@xtoenergy.com)]  
**Sent:** Friday, May 30, 2014 3:54 PM  
**To:** Goetze, Phillip, EMNRD  
**Cc:** Morrow, Sherry; Gusdorf, Matthew  
**Subject:** Request of minor modification to Order #866 on Salty Dog #3R (30-045-31274)

Mr. Goetze,

XTO Energy would like to request approval to change the tubing size in the Salty Dog SWD #3R from 3-1/2" to 2-7/8". Upon MIRU on the Salty Dog #3R on 5/28/2014 it was discovered that the 3-1/2 tubing, which was previously pressure tested, had severe internal corrosion. XTO has decided to change out the string with new tubing. Unfortunately, 3-1/2" tubing is not available in the quantities necessary to replace the entire string. XTO will change some or all of the tubing string from 3-1/2" to 2-7/8" depending on availability. This change will allow us to continue operations to fix the SWD in a timely manner.

Thanks,

**Brian Bentson**

Production Engineer

XTO Energy Inc.

382 Road 3100

Aztec, New Mexico 87402

Phone: 505.333.3715 | Mobile: 505.419.8083

[brian\\_bentson@xtoenergy.com](mailto:brian_bentson@xtoenergy.com)

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