

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33793
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 Aztec, NM 87410		7. Lease Name or Unit Agreement Name: NORTHEDGE
4. Well Location Unit Letter A : 679' feet from the NORTH line and 923' feet from the EAST line Section 03 Township 29N Range 13W NMPM County SAN JUAN		8. Well Number #3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5550' GL		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN FRUITLAND COAL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plug and abandoned this well per the attached summary report. A Closed Loop System was used all liquid was taken to Basin Disposal NM01-005.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

OIL CONS. DIV DIST. 3

JUN 05 2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 6/4/2014

Type or print name KRISTEN D. BABCOCK E-mail address: kristen_babcock@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, DATE 6-13-14

Conditions of Approval (if any):

PV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Northridge #3

May 28, 2014
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679' FNL and 923' FEL, Section 03, T-29-N, R-13-W
San Juan County, NM
Lease Number: FEE
API #30-045-33793

Plug and Abandonment Report Notified NMOCD and BLM on 5/23/14

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 1539' to 1381' to cover the Pictured Cliffs top displace with 2.25 bbls of water.
- Plug #2** with CR at 1332' spot 48 sxs (56.64 cf) Class B cement inside casing from 1332' to 700' to cover the Fruitland top.
- Plug #3** with 85 sxs (100.3 cf) Class B cement inside casing from 466' to surface to cover the 7" casing shoe, Kirtland top and surface, 1) pump 69 sxs down tubing to circulate good cement out 4-1/2" casing and bradenhead valves, 2) TOH and LD all tubing and plugging sub, 3) pump 16 sxs down casing to re-fill 4-1/2" casing and circulate good cement out bradenhead valve again.
- Plug #4** with 40 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 5/23/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 5/27/14 Check well pressures: SITP 30 PSI and SICP 45 PSI. RU relief lines and blow well down. Pump 10 bbls 2.5 bpm at 200 PSI, tubing on vacuum. PU on rod string, LD PR and stuffing box, 8' x 3/4" rod sub, 42 - 3/4" rods, 15 3/4" rods with molded guides and 2" top set pump, rack and strap rods, break down polished rods and soft break pumping T. X-over for tubing. ND wellhead. MU 8-5/8" companion flange. NU and function test BOP. Dig out bradenhead valve, SIBHP 0 PSI. Found bradenhead packed with LCM, install 2" plumbing to surface. TOH and tally 44 jnts 2-3/8" 4.7# J-55 tubing total 1451.28', SN perf sub and 33' MA. Found hole in tubing 2 jnts above SN, pipe scaled up. Pump 5 bpm, pump 5 bbls to catch pressure (fluid level at 1300'). Establish circulation. Casing on vacuum. Allow tubing to draw air until vac stopped pump 3 bbl to catch pressure (fluid level at 750'). Spot plug #1 with calculated TOC at 1381'. Plug #1 not required to be tagged. TIH with A-Plus 4-1/2" watermelon mill to 1332'. TIH with 4-1/2" DHS CR and set at 1332'. Circulate well clean. SI well. SDFD.
- 5/28/14 Open up well; no pressures. Pressure test casing to 800 PSI. Spot plug #2 with calculated TOC at 700'. Perforate 3 bi-wire holes at 107'. Establish circulation. Circulate well clean. Spot plug #3 with TOC at surface. ND BOP. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 60' in 4.5" and 7" casings. Spot plug #4 top off casings and install P&A marker. RD and MOL.

Paul Wiebe, NMOCD representative, was on location.