

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-33793
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: NORTH RIDGE
8. Well Number #3
9. OGRID Number 5380
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5550' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100 Aztec, NM 87410

4. Well Location
 Unit Letter **A** : **679'** feet from the **NORTH** line and **923'** feet from the **EAST** line
 Section **03** Township **29N** Range **13W** NMPM County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plug and abandoned this well per the attached summary report. A Closed Loop System was used all liquid was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

JUN 05 2014

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/oed

PNR Only

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kristen D. Babcock* TITLE REGULATORY ANALYST DATE 6/4/2014

Type or print name KRISTEN D. BABCOCK E-mail address: kristen_babcock@xtoenergy.com PHONE 505-333-3206

For State Use Only
 APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE 6-13-14

Conditions of Approval (if any):

PV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Northridge #3

May 28, 2014
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679' FNL and 923' FEL, Section 03, T-29-N, R-13-W
San Juan County, NM
Lease Number: FEE
API #30-045-33793

Plug and Abandonment Report
Notified NMOCD and BLM on 5/23/14

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 1539' to 1381' to cover the Pictured Cliffs top displace with 2.25 bbls of water.
- Plug #2** with CR at 1332' spot 48 sxs (56.64 cf) Class B cement inside casing from 1332' to 700' to cover the Fruitland top.
- Plug #3** with 85 sxs (100.3 cf) Class B cement inside casing from 466' to surface to cover the 7" casing shoe, Kirtland top and surface, 1) pump 69 sxs down tubing to circulate good cement out 4-1/2" casing and bradenhead valves, 2) TOH and LD all tubing and plugging sub, 3) pump 16 sxs down casing to re-fill 4-1/2" casing and circulate good cement out bradenhead valve again.
- Plug #4** with 40 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 5/23/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 5/27/14 Check well pressures: SITP 30 PSI and SICP 45 PSI. RU relief lines and blow well down. Pump 10 bbls 2.5 bpm at 200 PSI, tubing on vacuum. PU on rod string, LD PR and stuffing box, 8' x 3/4" rod sub, 42 - 3/4" rods, 15 3/4" rods with molded guides and 2" top set pump, rack and strap rods, break down polished rods and soft break pumping T. X-over for tubing. ND wellhead. MU 8-5/8" companion flange. NU and function test BOP. Dig out bradenhead valve, SIBHP 0 PSI. Found bradenhead packed with LCM, install 2" plumbing to surface. TOH and tally 44 jnts 2-3/8" 4.7# J-55 tubing total 1451.28', SN perf sub and 33' MA. Found hole in tubing 2 jnts above SN, pipe scaled up. Pump 5 bpm, pump 5 bbls to catch pressure (fluid level at 1300'). Establish circulation. Casing on vacuum. Allow tubing to draw air until vac stopped pump 3 bbl to catch pressure (fluid level at 750'). Spot plug #1 with calculated TOC at 1381'. Plug #1 not required to be tagged. TIH with A-Plus 4-1/2" watermelon mill to 1332'. TIH with 4-1/2" DHS CR and set at 1332'. Circulate well clean. SI well. SDFD.
- 5/28/14 Open up well; no pressures. Pressure test casing to 800 PSI. Spot plug #2 with calculated TOC at 700'. Perforate 3 bi-wire holes at 107'. Establish circulation. Circulate well clean. Spot plug #3 with TOC at surface. ND BOP. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 60' in 4.5" and 7" casings. Spot plug #4 top off casings and install P&A marker. RD and MOL.

Paul Wiebe, NMOCD representative, was on location.