

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	Encana Oil & Gas (USA) Inc.	Contact	John R. Keil
Address	370 17 th Street, Denver, CO 80202	Telephone No.	720.876.3705
Facility Name	Escrito D 30 2408 01	Facility Type	Oil

Surface Owner	Federal/BLM	Mineral Owner	Federal/BLM	API No.	30-045-35467
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	30	24N	8W	444'	North	400'	West	San Juan

Latitude 36.291358 ° N Longitude 107.730626 ° W

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release ~ 20 bbls.	Volume Recovered 15 bbls. recovered to date; 100% upon completion of remediation
Source of Release Production Tank #1	Date and Hour of Occurrence 12/08/13, 11:00 A.M.	Date and Hour of Discovery 12/08/13, 1:00 P.M.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.*

Cause

- The Remote Terminal Unit (RTU) servicing the #1 Crude Oil Production Tank failed to shut-in production well following trigger of high level alarm due to manual by-pass of inlet valve to #1 Production Tank

Remedial Action

- Engineering evaluation under way to determine whether instrumentation and piping should be modified to reduce likelihood of future such events (e.g. eliminate manual by-pass)
- Production operator reminded of proper procedure for operating & maintaining production tanks

Describe Area Affected and Cleanup Action Taken.*

Area Impacted

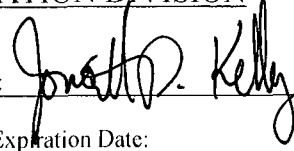
- Impervious steel-lined containment and associated gravel layer in containment.
- Spilled material 100% contained with no off-site risk

Clean-up Action

- 15 bbls. crude oil vacuumed upon discovery of release (complete)
- 5 bbls crude oil and impacted gravel to be removed and disposed (on-going with expected completion 12/20/13 and/or when weather - temperature - conditions permit)

RCVD DEC 16 '13
OIL CONS. DIV.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: John R. Keil	Approved by Environmental Specialist: 		
Title: Environment Lead, Southern Region	Approval Date: 6/18/2014	Expiration Date:	
E-mail Address: john.keil@encana.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date:	Phone: 720.876.3705		

* Attach Additional Sheets If Necessary

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