

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-021-20601		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
				State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Libby Minerals LLC 2030									
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				8. Well No. 24-1-J									
2. Name of Operator Reliant Exploration and Production, LLC.				9. Pool name or Wildcat Bravo Dome 96010									
3. Address of Operator 10817 West County Road 60 Midland TX 79707													
4. Well Location Unit Letter <u>J</u> 1900 Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20 N</u> Range <u>30 E</u> NMPM <u>Harding</u> County													
10. Date Spudded 03/23/2014	11. Date T.D. Reached 03/26/2014	12. Date Compl. (Ready to Prod.) 04/09/2014	13. Elevations (DF& RKB, RT, GR, etc.) 4530.4	14. Elev. Casinghead									
15. Total Depth 2195'	16. Plug Back T.D. 2118'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 1981'-1993', 2000'-2016', 2049'-2072' Tubb				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8 5/8"	24#	734	12 1/4"	440 sx 24 bbls Circ	NA								
5 1/2"	5.4#FG/15.5#	2162	7-7/8"	280 sx 51 bbls circ	NA								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
26. Perforation record (interval, size, and number) 6 JSPF @ 1981'-1993', 2000'-2016', 2049'-2072' 306 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1981'-1993', 2000'-2016', 2049'-2072'</td> <td>14169g gel - 13456g CO2 - 98,462 # snd</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1981'-1993', 2000'-2016', 2049'-2072'	14169g gel - 13456g CO2 - 98,462 # snd				
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28. PRODUCTION													
Date First Production 04/09/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.									
Date of Test 04/14/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period	Oil- Bbl 0	Gas - MCF 3647								
Flow Tubing Press.	Casing Pressure 196	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3647	Water - Bbl. 0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By V. Vanderburg								
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature		Printed Name Vance Vanderburg		Title Manager									
				Date 6-1-14									

Future C-105'S include Formation tops on back page.

INSTR UCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 1974	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso	T. Wingate	T.
T. Wolfcamp	T. Cimarron 1959	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology