

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-080430A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-6 Unit

8. Well Name and No.

San Juan 28-6 Unit 210P

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-29458

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT K (NESW), 1845' FSL & 2015' FWL, Sec. 31, T28N, R6W

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **PLUG BACK**

DAKOTA

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE NOTE Change of Plans NOI approved on 4/8/14 prior to work commencing on subject P&A.

The Dakota was plugged back on on 4/23/14 per the above notification and attached report. Current wellbore diagram is attached.

OIL CONS. DIV DIST. 8

MAY 09 2014

THIS WELL IS NOW PRODUCING AS A MESAVERDE ONLY.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title **REGULATORY TECHNICIAN**

Signature

Date

5/5/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 07 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: *Sum*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RECEIVED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 28-6 Unit 210P

April 23, 2014
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1845' FSL and 2015' FWL, Section 31, T-28-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-080430
API #30-039-29458

Plugback Report

Notified NMOCD and BLM on 4/4/14

Plugback Summary:

Plug #1 with 2 sxs 15.3# Portland Cement from 7360' to 7338" to cover the Dakota and Graneros top.
Plug #2 with 8 sxs (9.44 cf) Type II Cement from 6434' to 6330' to cover the Gallup top.

Plugging Work Details:

- 4/7/14 Rode rig and equipment to location. Spot in. SDFD.
- 4/8/14 LO/TO. Spot in flow back tank, air package and A-Plus workstring. RU. Bump test H2S equipment. Check well pressures: casing 165 PSI and tubing 160 PSI. RU relief lines. Blow well down. Pump 40 bbls of water down casing to kill well. ND wellhead. NU BOP and function test, OK. PU on 2-3/8" 4.7# EUE production tubing and unseat tubing hanger at 30K. RU Antelope BOP test. Pump 20 bbls of water down casing. Re-seat tubing hanger. Pressure test BOP, no test due to tubing hanger failure. Pump 100 bbls of water to kill well. PU on production string unseat tubing hanger. TOH and tally 96 jnts 2-3/8" 4.7# EUE tubing 3000'. SI well. SDFD.
- 4/9/14 Bump test H2S equipment. Check well pressures: casing 180 PSI and tubing 200 PSI. Blow well down. Pump 80 bbls of water down tubing to kill well. Continued to TOH and tally 44 stands, 1-2' x 2-3/8" marker jnt, 1 jnt tubing, 1 f-nipple and 1 mule shoe collar total 5745.35'. PU 3-7/8" 5 bladed mill, 1 bit-sub with in-line check, 1 jnt 2-3/8" tubing, 1-2' x 2-3/8" marker jnt and TIH with 184 jnts tubing. PU 7 jnts A-Plus workstring and tag fill at 5950'. RU power swivel. Establish circulation. Circulate well clean to CIBP at 5990'. Drill on CIBP, unable to make footage. Pump 10 bbls of water to kill well. RD power swivel. SI well. SDFD.
- 4/10/14 Bump test H2S equipment. Check well pressures: casing 175 PSI and tubing 0 PSI. TIH and tag 5' fill at 5980'. Establish circulation with air and 12 bph mist. Clean out 5' and start milling on 4-1/2" CIBP at 5985'. No footage gain pull up hole. Pump 10 bbls of water to kill well. SI well. SDFD.
- 4/11/14 Bump test H2S equipment. Open up well; no pressures. RU 3-1/2# magnet, 1- x-over sub TIH with 193 jnts 2-3/8" tubing and tag fill at 5975'. PU kellyhose to tubing to clean out. Clean out from 5975' to 5985' with air and mist at 10 bph and pump 10 bbls to kill well. LD x-over sub and magnet. Retrieved 1 expandable check ball. SI well. SDFD.

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Plugging Work Details (continued):

- 4/14/14 Bump test H2S equipment. Check well pressures: casing 185 PSI. Blow down well to 50 PSI. PU 3-1/2" magnet, 1 bit sub with string float TIH with tag fill at 5970'. Clean out fill with air and 10 bph mist to 5985', tag CIBP. Circulate well clean. Pump 10 bbls of water to kill well. LD x-over and magnet. Recover steel ball and metal fragments. Pu 3-7/8" bladed mill, 1 bit sub with string float. PU 1 jnt 2-3/8" tubing, 2' x 2-3/8" marker sub, 120 jnts 2-3/8" tubing with mill at 2000' with KB. SI well. SDFD.
- 4/15/14 Bump test H2S equipment. Check well pressures: casing 180 PSI and tubing 0 PSI. Blow well down. RU Basic Air. Establish circulation with 5 bph mist, increase mist to 12 bph after circulation established. Continue to mill on CIBP at 5985'. Note: drill about 10 minutes lost string weight PUH unable to travel down hole continue rotation and drill off, well came around let equalize. Push CIBP to 6000'. Circulate with 10 bph mist. Pump 10 bbls of water down tubing to kill well. PU 1 jnt put mill at 6030'. TOH with 12 jnts with mill at 5625'. SI well. SDFD.
- 4/16/14 Bump test H2S equipment. Check well pressures: casing 375 PSI and tubing 0 PSI. TIH to 7420'. RU A-Plus wireline. Pump 50 bbls of water to kill well. PU 4-1/2" PW CIBP, RIH and set a 7398'. POH with setting tool. Pump 30 bbls of water to kill well. PU 3" x 60' dump bailer. RIH and spot 2 sxs cement, from 7398' to 7392'. POH with dump bailer. Pump 60 bbls of water to kill well. LD dump bailer. SI well. SDFD.
- 4/17/14 Check well pressures: casing 300 PSI. Bled down to 150 PSI. Pump 100 bbls of water to kill well. Mix 2 sxs of Portland cement load dump bailer. Spot plug #1 with calculated TOC at 7338'. RU pressure control lubricator. PU 4-1/2" PW CIBP RIH and set at 6434'. PU 60' dump bailer made 4 runs. Spot plug #2 with calculated TOC at 6330'. PU 4-1/2" PW CIBP and set at 5935'. SI well. SDFD.
- 4/21/14 Bump test H2S equipment. Check well pressures: casing 210 PSI. Pump 30 bbls of water to kill well. PU 1 mule shoe with expo check, 1-1.178" ID F-nipple, 1 full 2-3/8" 4.7 ppf, J-55 tubing, 1 - 2' x 2-3/8" marker jnt, drift BHA, TIH and drift 184 jnts tubing. Note: 121 jnts in circulate well with air. PU 1-2 -3/8" tubing hanger and land 2-3/8" production string with EOT at 5761' with 15' KB. ND BOP. NU wellhead. RU production lines test wellhead seals. RU Basic air to tubing. Drop exp. check ball and pressure up to 500 PSI and pressure fell. Bleed off tubing pressure, no tubing test. SI well. SDFD.
- 4/22/14 Bump test H2S equipment. Check well pressures: casing 190 PSI and tubing 5 PSI. RU Expert Slickline. RIH with 1.65" GR and clear end of tubing with N tag to 5780'. Attempt to set F-nipple plug, unable. RU Basic Air to tubing. Test hard lines and master valve at 500 PSI, OK. Bleed off pressure on 7" casing and tubing. RU Expert Slickline. RIH with disc punch and break disc on F-nipple plug. TIH with retrieving tool and retrieve F-nipple plug. RD slickline unit. RU Basic air package. Monitor well flow tubing fell to 0 PSI, casing blowing. SI well. SDFD due to high winds.

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Plugging Work Details (continued):

4/23/14 Travel to location. SI well. RD flowline and rack back on flowback tank. RD and MOL.

John Hagstrom, BLM representative, was on location.

Vic Montoya, MVCI representative, was on location.



Schematic - Current
SAN JUAN 28-6 UNIT #210P

District SOUTH	Field Name BLANCO MESAVERDE (PRORATED GAS)	API / UWI 3003929458	County RIO ARRIBA	State/Province NEW MEXICO	
Original Spud Date 7/28/2005	Surface Legal Location 031-028N-006W-K	East/West Distance (ft) 2,015.00	East/West Reference FWL	North/South Distance (ft) 1,845.00	North/South Reference FSL

VERTICAL - Original Hole, 5/5/2014 1:16:32 PM

