State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin

Cabinet Secretary-Designate

Brett F. Woods, Ph.D. **Deputy Cabinet Secretary** Jami Bailey, Division Director Oil Conservation Division

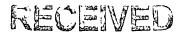


New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the

		fol	lowing 310	60-4	<u>4 o</u>	r 316	<u>60-5</u> for	m	•								
Operato	r Signature D	ate:															
Applica 	tion Type: P&A Locat	<u> </u>	Drilling/			•	•					om	ple	ete	·/C	Ή	С
Well int	formation:		onango (<u> </u>	Ū			u.	•								
API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	Ŵ/E	Feet	NS	Ft	EW
30-039- 31215-00- 00	JICARILLA CONTRACT 155	020M	ENERVEST OPERATING L.L.C.	G	Z	Rio Arriba	J	М	29	26	Z	5	W	1201	S	762	W
Condition	ons of Appro	val:															

Report pressure Test for production casing on Completion sundry.

6/18/14 Date



MAY 14 2014

Form 3160- 5		UNITE	ED STATES	armington Fig	in Office FORM APPROVED	
(April 2004)		DEPARTMENT	OF THE INTERIOR	iau of Land M	inagement NMB No. 1004-0137	
			ND MANAGEMEN		Expires: March 31, 2007	
					5. Lease Serial No.	
			ND REPORTS ON		Jicarilla Contract 155 6. If Indian, Allottee, or Tribe Name	
	aban	doned well. Use Form	oposals to drill or to re 3160-3 (APD) for such _l	oroposals.	Jicarilla Apache Tribe	
	SUBMIT IN TE	RIPLICATE - Other In	structions configred	imedist. 3	7. If Unit or CA. Agreement Name and/or No.	
Type of Well			OIF OOMO: =	0		
Oil Well	X Gas Well	Other	MAY 1	6 2014	8. Well Name and No. Jicarilla Contract 155 #20M	
2. Name of Oper EnerVe:	^{ator} st Operating, l	LLC			9. API Well No.	
3a. Address	1001	Fannin St, Suite 800	3b. Phone No. (ir		30-039-31215	
4. Location of W		ton, TX 77002-6707 , R., M., or Survey Description		00; 713-970-1847	10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota	
			(UL M) Sec. 29, T20	6N, R05W	11. County or Parish, State	
			(UL M) Sec. 29, T2		Rio Arriba, NM	
		RIATE BOX(S) TO IN	DICATE NATURE OF		OR OTHER DATA	
TYPE OF S	UBMISSION			TYPE OF ACTION		
Notice of	fIntent	Acidize	Deepen	Production (S	Start/ Resume) Water Shut-off	
		Altering Casing	Fracture Treat	Reclamation	Well Integrity	
X Subseque	ent Report	Casing Repair	New Construction	Recomplete	X Other	
	65	Change Plans	Plug and abandon	Temporarily A	Abandon Surf Csg to RR	
Final Aba	andonment Notice	Convert to Injection	Plug back	Water Disposa	al	
4/25/14 - : csg, <u>set @</u> cubic ft/sl w/CaCl2, CaCl2, 1. <u>surfac</u> e.	27319', DV took yield. Circ 4 cello flake and 39 cu ft /sk ye Mixed and Pu	led and surveyed fro of at 2232'. Cemen 15 bbls good cmt bac d Gilsonite, 12.1 ppg ld, 14.6 ppg tail cmt. umped 307 sks Prem	ted 1st stage w/524 s k to surface. Pumpe , 2.13 cubic ft/sk yei Displaced w/40 bbl lit w/additives, 12.1	sks Prem lite high ed 10 bbls mud flu ld lead cmt. Pum s water, open sta ppg, 2.13 cu ft/sk	Ran 173 jts 4-1/2" N-80 11/6# strength mixed at 12.5 ppg, 2.01 ush followed w/270 sks, Prem lite ped 50 sks Type III cmt w/2% ge tool, circ 37 bbls good cmt to yield for the lead and tail w/50 rface. Rig release at 06 000 FOR RECORD	
WO Com	pletion.				MAY 1 4 2014	
					FARMINGTON FIFI D OFFICE	
					FARMINGTON FIELD OFFICE BY: William Tamb	eko
	y that the foregoing is	true and correct.	1			
Name (Printed/ Typ		McMillan	Title	· Sr	. Regulatory Analyst	
Signature	Elmie &	mmel.	Date		May 12, 2014	
	- V	THIS SPACE	FOR FEDERAL OR	STATE OFFICE U	SE	
certify that the app	licant holds legal or	thed. Approval of this notice equitable title to those rights olicant to conduct of			Date	
Title 18 U.S.C. Se	ction 1001 AND T	itle 43 U.S.C. Section 1212,			ully to make any department or agency of the United	
(Instructions on po		atements of representations as				
operations, and on Federal and	d reports of such oper I Indian lands pursuar	g proposals to perform certain ations when completed, as ind at to applicable Federal law and instructions concerning the use	icated located located wil	n and the number of copie al area, or regional procedu l be issued by, or may be o	s to be submitted, particularly with regard to ures and practices, either are shown below or obtained from the local Federal office.	
		dian land should be described i	in pre	sent productive zones, or o	other zones with present significant fluid nent or otherwise; depths (top and bottom) and	
accordance wi	th Federal requiremen	nts. Consult the local Federal o	trice con	nems not seated off by cen	nent of otherwise, deptils (top and bottom) and	