Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-043-21183 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. FEE \square STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM LG-3925 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lybrook H36A-2307 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 01H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 282327 Encana Oil & Gas (USA) Inc. 3. Address of Operator 10. Pool name or Wildcat 370 17th Street, Suite 1700 Denver, CO 80202 Lybrook Gallup 4. Well Location SHL: Unit Letter H: 1598 feet from the NORTH line and 436 feet from the EAST line BHL: Unit Letter D: 400 feet from the NORTH line and 330 feet from the WEST line Range 7W Section Township 23N Sandoval County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7263' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.□ P AND A П MULTIPLE COMPL \Box PULL OR ALTER CASING CASING/CEMENT JOB \boxtimes DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: [OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Set 20" 94# conductor at 60 on 5/11/14. 100sks Type I Neat cement, 16.6ppg. Cement to surface. Well spudded 5/17/14 Set surface casing string 5/17/14. Gelled freshwater mud system. Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC. Depth of 12.25" hole from 0-520'TVD/MD. Casing set from surface to 518'TVD/MD. Pumped 320 sacks of Type III Halcem Cement + 2% bwoc CaCl + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on 5/13/14. Circulated 18bbls to surface. WOC 19.5 hours for surface casing. Float collar at 479'. TOC at surface and BOC at 518'. Tested BOP 5/18/14 to 3000# for 30minutes. No pressure drop. Tested casing 5/18/14 to 1500# for 30 minutes. No pressure drop. ✓ Started drilling out cement on 5/19/14. OIL CONS. DIV DIST. 3 Spud Date: 5/17/14 Rig Release Date: MAY 28 2014 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Engineering Tech DATE <u>05/27/2014</u> Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941 Deputy Oil & Gas Inspector, For State Use Only District #3 DATE_5-30-14 APPROVED BY: \mathcal{U}_{λ} TITLE Conditions of Approval (if any):