

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-06935
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>Federal CA 92000844</b>
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 194
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐  
**OIL CONS. DIV DIST. 3**

2. Name of Operator  
BP America Production Company

3. Address of Operator  
501 Westlake Park Blvd.  
Houston, TX 77079

4. Well Location  
Unit Letter D : 850 feet from the North line and 920 feet from the West line  
Section 05 Township 27N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5603'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: **Recompletion/DHC** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the recompletion workover operation summaries for the subject well. Attached are the recompletion summaries for May 2014

BLM notified for CA Agreement 92000844

Spud Date:

10/10/1965

Rig Release Date:

**OIL CONS. DIV DIST. 3**  
JUN 02 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 05/28/2014

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 6/11/14  
District #3

Conditions of Approval (if any):  
N

## Recompletion Activities for the GCU 194 – May 2014

### May 2014

05/01/2014- MIRU, VENTED WELL TO FLOWBACK TANK, RAISED AND SECURED DERRICK , N/D PROD. TREE AND N/U BOP, PRESS. TEST WCE- PASSED, PULLED TBG HGR TO RIG FLOOR, TALLIED OUT W/ PROD. TBG., M/U BIT AND SCRAPER, TIH TO 3000', SHUT IN WELL, SECURE LOCATION

05/02/2014- RIH W/ SCRAPER TO 5730', POOH W/BIT AND SCRAPER, TIH W/ CIBP AND PACKER, SET CIBP AT 5700', POOH L/D 24 JTS OF TBG, LOADED WELL W/ 112 BBLs CLAY TREAT WATER, MIT CSG TO 1900 PSI- PASSED, SPOTTED IN FLOAT W/ WORKSTRING, SHUT DOWN SECURE LOCATION

05/05/2014- TIH W/ OVER SHOT AND ENGAGED FISH AT 850', RELEASED FROM CIBP AND POOH, L/D OVERSHOT, TIH TO TOP OF CIBP, CIRC. WELL CLEAN, POOH LAYING DOWN TBG, MIRU E-LINE, COMP. CBL FROM CIBP TO SURFACE.

05/06/2014- TIH AND SET TENSION PACKER 10' BELOW SURFACE, MIT CSG TO 3400 PSI FOR 30 MINUTES- PASSED, N/D BOP STACK AND N/U NIGHT CAP, EXCAVATED CELLAR AND PREPPED FOR WELLHEAD CHANGE OUT, SHUT DOWN

05/07/2014- N/D TUBING HEAD, SPEARED PROD. CSG, CUTOFF EXISTING CSG HEAD AND REMOVED SLIPS, INSTALLED NEW CSG HEAD AND TBG HEAD, PACKED OFF AND PRESS. TESTED- PASSED, N/U FRAC VALVE AND P-TESTED-PASSED, N/U E-LINE AND P-TESTED-PASSED, RIH AND PERFERD FROM 5150'-5162', POOH AND RDMO E-LINE, SHUT IN WELL SECURE LOCATION

05/08/2014- WELL SHUT IN AND LOCATION SECURED.

05/12/2014- WELL SHUT IN

05/16/2014- JSEA, MI, SPOT SAND KING, MARK SAFE AREA, FILL FRAC TANKS, SHUT DOWN

05/19/2014- JSEA, MIRU SAND TRUCK LOAD SAND KING WITH 92600 # 16/30 BROWN SAND , MI SPOT ND NIGHT CAP , NU FLANGE & 2 SECONDARY FRAC VLVE & FRAC Y , SET CHOKE MANIFOLD & RU FLOWBACK LINE, SHUT DOWN SECURE WELL

05/22/2014- PWA, MI SPOT FRAC EQUIP JSEA ,RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST-PASSED, JSEA PRIME UP & PSI TEST FLUID & N2 LINES-PASSED, PUMP 70Q FOAM / PUMP JOB, @ 30 BPM, TOTAL SAND 92600 16/30 FOAM FLUSH 123 BBL @ 2334 PSI, ISIP, 2259, 5MINUTE 2127PSI, SHUT IN WELL.

05/23/2014- PWA, JSEA, CHECK PSI , 1787PSI OPEN WELL, OPEN CHOKE TO 16/64 START FLOWBACK & WORK UP TO 32/64 WITH MAXIMUM FLOW PSI 1787 DROP TO 149 RETURN 155 BBL FRAC FLUID SHOW OF LEL SHUT IN 284 PSI RD FLOWBACK LINE, FINISH MOVE OFF LOCATION.