

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078905
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No. 892000884F (NMMN 78391F)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R12W NWNW 0950FNL 1070FWL 36.666760 N Lat, 108.085850 W Lon		8. Well Name and No. GALLEGOS CANYON UNIT 207E
		9. API Well No. 30-045-23897-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations from April-May 2014

CA Agreement 892000884F (NMMN 78391F)
PA

OIL CONS. DIV DIST. 3

JUN 09 2014

14. I hereby certify that the foregoing is true and correct. Electronic Submission #246653 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 06/02/2014 (14JXL0203SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 06/02/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD A

Recompletion Activities for the GCU 207E – April 2014- May 2014

April 2014

04/10/2014- RIG UP AND TEST WCE, PULL STUCK TUBING UP 1100FT, SHUT DOWN SECURE WELL

04/11/2014- PULL SLICKLINE PLUG, TAG BRIDGE IN TUBING AT 4721', TALLY OUT WITH TUBING, RUN BIT AND SCRAPER to 6084', SET CIBP @ 6064', ROLL HOLE, SHUT DOWN SECURE WELL.

04/14/2014- PRESSURE TEST CIBP AND CASING TO 180 PSI, TESTED GOOD, RUN CBL

04/15/2014- SET PACKER, MIT CASING TO 3900PSI- PASSED, RD BOP'S, NU FRAC VALVE, RD SERVICE UNIT AND EQUIPMENT, SHUT DOWN SECURE LOCATION

04/23/2014- JSEA, MIRU, E-LINE PT- PASSED, RIH PERF 5640'-5660' POH, FILL FRAC TANKS , REPAIR TANK VALVE FINISH FILL TANK ,SECURE WELLHEAD & LOCATION

May 2014

05/05/2014- JSEA, MIRU HOT OILER , HEAT TANKS, MIRU, ND NIGHT CAP NU ISOLATION TOOL PT-PASSED, NU ANNULUS FLOW LINE PSI TEST-PASSED, OPEN MASTER VALVE STROKE ISLOATION TOOL IN SECURE TOOL , RU SCAFFOLING, SET CHOKE MANIFOLD, SECURE WELL

05/06/2014- MI SPOT FRAC EQUIP JSEA ,RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST-PASSED ,JSEA PRIME UP & PSI TEST FLUID & N2 LINES-PASSED, PUMP 70Q FOAM / PUMP JOB, PUMP TOTAL SAND 110133# 16/30, SCREEN OUT 3702 MAX PSI NO FLUSH ISIP 3583, 5 MINUTE 3543 FLOW WELL BACK

05/07/2014- JSEA, CHECK PSI 3394 , RD FRAC Y & VALV E, RU FLOW LINE FLOW WELL, SHUT IN 1508 , STING ISOLATION TOOL OUT , RU FLOW BACK FLOW WELL START CHOKE 16/64 TO 32/64 PSI 1144 TO 105 PSI RECOVERD 99 BBL, SHUT IN WELL, RD FLOW BACK LINE, SECURE WELL MOVE OFF LOCATION