

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078109
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. 892000884F
3b. Phone No. (include area code) Ph: 281-366-7148		8. Well Name and No. GALLEGOS CANYON UNIT 221E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T29N R12W SESE 0855FSL 0950FEL 36.677920 N Lat, 108.133610 W Lon		9. API Well No. 30-045-24259-00-S1
		10. Field and Pool, or Exploratory BASIN
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the recomple daily operation summaries for the subject well. The document attached has the details of the recomple workover operations from April 2014- May 2014.

CA Agreement 892000884F

OIL CONS. DIV DIST. 3

JUN 06 2014

14. I hereby certify that the foregoing is true and correct. Electronic Submission #247285 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 06/03/2014 (14JXL0205SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 06/03/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NWCCDA

Recompletion Activities for the GCU 221E – April 2014- May 2014

April 2014

04/14/2014- MOVED RIG AND EQUIP. TO LOCATION, R/U AND P-TESTED S/L-PASSED, PULLED PLUNGER EQUIP., TAGGED FILL AND SET TBG PLUG, VENTED WELL DOWN AND RAISED DERRICK, N/D PROD. TREE AND N/U BOP, R/U FLOOR AND P-TESTED WCE-PASSED, PULLED HANGER AND RET. TWC, SHUT IN WELL, SECURE LOCATION

04/15/2014- TALLIED OUT WITH PROD. TBG STANDING BACK, ROUND TRIPPED BIT AND SCRAPER TO 6100', M/U CIBP AND SERVICE PACKER, TIH AND SET CIBP AT 6040', PUMPED AND REVERSE CIRCULATED WELL CLEAN WITH 120 BBLS OF CLAY TREATED WATER, CLEAN RETURNS, SHUT IN WELL, SECURE LOCATION

04/16/2014- SET PACKER AT 6020', P-TESTED CIBP TO 3000 PSI-PASSED, MIT 4.5" CASING TO 1850 PSI-PASSED, POOH WITH 2.375" TBG AND PACKER LAYING DOWN, MIRU E-LINE, COMPLETE SBL FROM CIBP TO SURFACE, DUMPED 20' OF SAND ON TOP OF CIBP AND R/D RIG FLOOR.

04/17/2014- N/D BOP, N/U ADAPTER SPOOL AND BOP, R/U FLOOR, PRESS. TEST ADAPTER SPOOL AND BOP, MIRU E-LINE AND PERFORATE MANCOS FROM 5615'-5630', M/U FRAC STRING BHA AND TIH WITH FRAC STRING TO 2000', SHUT IN WELL, SECURE LOCATION.

04/18/2014- TIH W/FRAC STRING, SET PACKER AND LAND FRAC STRING, LOAD TBG WITH 45 BBLS OF CLAY TREATED WATER, SHUT IN WELL, SECURE LOCATION.

04/21/2014- PRESS. TESTED CSG AND PACKER TO 1200 PSI-PASSED, N/D BOP AND N/U FRAC VALVE, PRESS. TESTED FRAC STRING TO 8500 PSI-PASSED, R/U SLICKLINE AND PRESS. TESTED LUBRICATOR-PASSED, R/D RIG AND EQUIP.

May 2014

05/02/2014- JSEA, MI SPOT FRAC TANKS FILL TANKS, MARK SAFE AREA , PREP FOR FRAC, SECURE LOCATION

05/05/2014- JSEA, PERMIT, MIRU, RU SECOND 4 1/16 FRAV VALVE & Y , RU CASING REMOTE VALVE & ANNULUS POPOFF , RU CHOKE MANIFOLD & FLOWBACK LINE, SHUT DOWN SECURE LOCATION

05/07/2014- MI SPOT SAND CHEIF LOAD WITH 115700# 16/30 BROWN SAND , MI SPOT FRAC EQUIP & SURFACE EQUIP, HEAT FRAC TANKS, SHUT DOWN SECURE LOCATION

05/08/2014- SPOT FRAC EQUIP JSEA ,RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST ,JSEA PRIME UP & PSI TEST FLUID & N2 LINES, PUMP 70Q FOAM / PUMP JOB, PUMP TOTAL SAND 117300 16/30 FLUSH 48 BBL @ 5420 PSI, STEP DOWN RATE FINISH, SET CONCRETE BLOCKS, SHUT DOWN SECURE LOCATION

05/09/2014- JSEA, CHECK PSI , 1417PSI OPEN WELL, OPEN CHOKE TO 16/64 START FLOWBACK & WORK UP TO 32/64 WITH MAXIMUM FLOW PSI 1417 DROP TO 66 RETURN 52 BBL FRAC FLUID SHOW OF LEL SHUT IN 284 PSI RD FLOWBACK LINE, FINISH MO.

05/12/2014- MOVED RIG AND EQUIPMENT TO LOCATION, R/U GROUND LINES, VENTED TBG DOWN AND RAISED/SECURED DERRICK, KILLED TBG, N/D FRAC VALVE, N/U BOP AND R/U FLOOR, SHELL TESTED BOP- PASSED, RELEASED PACKER, POOH AND L/D 30 JTS OF 3.5" TBG, SHUT IN WELL SECURE LOCATION

05/13/2014- POOH LAYING DOWN 3.5" FRAC STRING, LANDED 2.375" TBG HANGER, INSTALLED 2.375" PIPE RAMS AND PRESSURE TESTED-PASSED, M/U BAKER RBP, TALLIED IN W/ TBG TO 1500' AND SET RBP @ 1500', SHUT IN WELL SECURE LOCATION

05/14/2014- LOADED WELL AND PRESS. TESTED RBP-PASSED, POOH W/ 2.375" TBG STANDING BACK, N/D BOP AND CHANGED OUT TBG HEAD, N/U BOP AND SHELL TESTED-PASSED, TIH AND RET. RBP, POOH AND L/D RBP, M/U CLEANOUT BHA AND TIH TO 3500', SHUT IN WELL SECURE LOCATION.

05/15/2014- STAGED IN THE HOLE UNLOADING WELL AT 3225', 4723' AND 5577'. TIH AND TAGGED FILL AT 5700', M/U POWER SWIVEL, BROKE CIRC. W/ AIR/MIST AND CLEANED OUT TO 5860', RACKED BACK POWER SWIVEL, POOH TO 5387', SHUT IN WELL SECURE LOCATION.

05/16/2014- TIH AND TAGGED FILL AT 5860', M/U POWER SWIVEL, BROKE CIRC. W/ AIR/MIST AND CLEANED OUT TO 6040', PUMPED A 3 BBL SWEEP ENDING IN CLEAN RETURNS, R/D POWER SWIVEL AND POOH W/ CLEANOUT BHA, SHUT DOWN SECURE LOCATION

05/19/2014- JSEA, KILL WELL, TIH WITH 2 3/8" 4.7# J-55 PRODUCTION TUBING LAND AT 5747', BHA, RD FLOOR,
ND BOP, NU, START TO RUN RODS AND PUMP, SHUT DOWN SECURE LOCATION

05/20/2014- TIH W/ PUMP AND RODS, M/U POLISHED ROD AND SECURED ROD STRING 2 RODS ABOVE
MAGNUM DISC, R/D RIG AND EQUIPMENT, SHUT DOWN MOVE OFF LOCATION