

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078828A
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No. 892000884F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T28N R12W SWNW 1450FNL 0410FWL 36.636640 N Lat, 108.123900 W Lon		8. Well Name and No. GALLEGOS CANYON UNIT 174E
		9. API Well No. 30-045-25202-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached details the recompleat workover operations from April 2014-May 2014.

CA Agreement 892000884F

OIL CONS. DIV DIST. 3

JUN 09 2014

14. I hereby certify that the foregoing is true and correct. Electronic Submission #247751 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 06/04/2014 (14JXL0209SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 06/04/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Recompletion Activities for the GCU 174E – April 2014- May 2014

April 2014

04/16/2014- MOVE IN RIG UP AND TEST- PASSED, PULLED 28 STANDS OF TUBING, SECURE WELL.

04/17/2014- FINISH PULLING PRODUCTION BHA, ROUND TRIP BIT AND SCRAPER TO 5950', SET CIBP @ 5820' AND SET PACKER, PRESSURE TEST CIBP TO 260 LOW AND 2000 HIGH, MOVE TEST LINES TO CASING AND PRESSURE TEST 250 LOW AND 1850 HIGH FOR 5 MIN, RELEASE PACKER AND TEST CASING FROM CIBP TO SURFACE TO 1870PSI FOR 30 MIN-ALL TEST WERE GOOD NO PRESSURE FALL, POOH AND LAY DOWN TUBING, SHUT DOWN SECURE WELL

04/18/2014- RUN CBL, MIT CASING 260 LOW FOR 5 MIN, 1000 PSI FOR 3 MIN, 2050 FOR 3 MIN, AND 3850 PSI, FOR 30 MIN, MIT HAD NO PRESSURE LOSS IN 30 MIN, TEST VERY GOOD, INSTALL NEW TUBING HEAD, INSTALL FRAC VALVE AND PRESSURE TEST- PASSED, RIG DOWN RIG AND EQUIPMENT, MOVE OFF LOCATION

May 2014

05/09/2014- PRESSURE TESTED BOTTOM OF FRAC VALVE TO 3850 PSI FOR 10 MIN.-PASSED, R/U AND PRESS. TESTED E-LINE-PASSED, RIH AND PERFORATED MANCOS FROM 5294'-5304', POOH AND RDMO E-LINE, LOADED SAND IN SAND MASTER AND LOADED FRAC TANKS, SHUT DOWN SECURE WELL

05/12/2014- MI, RU FLOWBACK, HEAT TANKS PREP FOR FRAC, SHUT DOWN SECURE WELL

05/13/2014- SPOT FRAC EQUIP JSEA , RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST-PASSED,JSEA PRIME UP & PSI TEST FLUID & N2 LINES-PASSED, PUMP 70Q FOAM / PUMP JOB, PUMP TOTAL SAND 67790# 20/40 FLUSH 84 BBL @ 2914 PSI, STEP DOWN RATE FINISH, SHUT IN WELL

05/14/2014- JSEA, CHECK PSI 1120, OPEN UP ON 16/64 & WORK UP TO 32/64 CHOKE, BEGINING PSI 1120, ENDING PSI 302, SHOW LEL, SHUT IN WELL, RD FLOWBACK & CHOKE MANIFOLD, SECURE MOVE OFF LOCATION

05/19/2014- MOVE IN RIG UP, TEST BOP'S-PASSED, SHUT DOWN

05/20/2014- TALLY IN HOLE TO 31 FT ABOVE CIBP, ENERGIZE LINES AND TUBING WITH AIR, UNLOAD WELL, SECURE WELL & LOCATION.

05/21/2014- UNLOAD WITH AIR, TAG FILL, UNLOAD WITH AIR WELL CIRCULATED, SHUT IN WELL, SECURE FOR NIGHT.

05/22/2014- TAG FILL, LAY DOWN CLEAN OUT BHA, RUN PRODUCTION BHA AND GAUGES LAND 2 3/8" 4.7# J-55 TUBING AT 5423', NIPPLE UP PRODUCTION WELLHEAD, RIG DOWN SERVICE UNIT, MOVE OFF LOCATION