

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMSF077967  
6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO  
7. If Unit or CA/Agreement, Name and/or No.  
892000884F8. Well Name and No.  
GALLEGOS CANYON UNIT 137E9. API Well No.  
30-045-26194-00-S110. Field and Pool, or Exploratory  
BASIN DAKOTA11. County or Parish, and State  
SAN JUAN COUNTY, NM1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
BP AMERICA PRODUCTION CO Contact: TOYA COLVIN  
E-Mail: Toya.Colvin@bp.com3a. Address  
200 ENERGY COURT  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T28N R13W SWSW 1110FSL 0940FWL  
36.614470 N Lat, 108.175710 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. The attached document details the recompleat workover operations from April-May 2014.

Please see attached.

CA Agreement 892000884F

(Dakota)

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #247967 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by JIM LOVATO on 06/04/2014 (14JXL0212SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/03/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JIM LOVATO  
Title PETROLEUM ENGINEER

Date 06/04/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCDA

## Recompletion Activities for the GCU 137E – April 2014- May 2014

### April 2014

04/30/2014- MOVE IN RIG UP, PULL TUBING, TIH WITH BIT AND SCRAPER, SHUT DOWN SECURE WELL.

### May 2014

05/01/2014- PULL BIT AND SCRAPER, SET CIBP @ 5950' AND TEST CIBP TO 300 LOW 2000PSI HIGH AND 2030PSI FOR 30 MINS- PASSED, PULL AND LAY DOWN TUBING, RUN CBL.

05/02/2014- SET PACKER AT 2FT, MIT CASING 250 LOW, 1000 PSI FOR 5 MIN, 2000PSI FOR 5MIN, UP TO 3200PSI FOR 30 MIN, TEST VERY GOOD NO PRESSURE FALL OFF,BLEED OFF AND PULL PACKER, ND BOP'S NU NEW TUBING HEAD AND FRAC VAVLE AND TEST- PASSED, SHUT DOWN SECURE WELL

05/05/2014- MI, RIH AND PERFORATE MANCOS FROM 5405'-5420', RIG DOWN AND SECURE WELL LOCATION, MOVE OFF LOCATION

05/22/2014- PWA, JSEA, MI ND NIGHT CAP & NU SECONDARY FRAC VALVE & FRAC Y , SET CHOKE MANIFOLD RU FLOWBACK LINE, SECURE LOCATION

05/23/2014- PWA, JSEA, LOAD SAND KING WITH 15750# 16/30 BROWN SAND , FILL FRAC TANKS , SET SAFE AREA, SHUT DOWN

05/27/2014-PWA, MI SPOT FRAC EQUIP JSEA ,RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST- PASSED,JSEA PRIME UP & PSI TEST FLUID & N2 LINES-PASSED, PUMP 70Q FOAM / PUMP JOB, @ 30 BPM, TOTAL SAND 115750#, 16/30 FOAM FLUSH 212BBL @ 2390 PSI ISIP 2336 5MINUTE 2165 PSI, SHUT IN WELL, RIG DOWN.

05/28/2014- PWA, JSEA, CHECK PSI 1745PSI OPEN WELL, OPEN CHOKE TO 16/64 START FLOWBACK & WORK UP TO 32/64 WITH MAXIUM FLOW PSI 1745 DROP TO 321 RETURN 193 BBL FRAC FLUID SHOW OF LEL SHUT IN 284 1HR, RD FLOWBACK LINE, FINISH MOVE OFF LOCATION