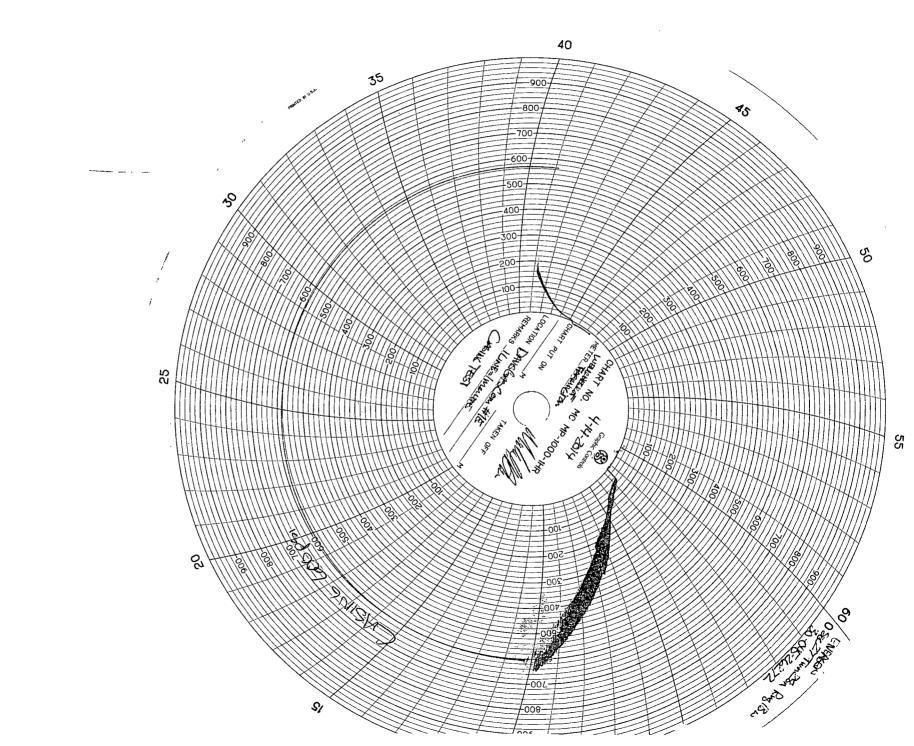
(August 2007) DEPARTMEN BUREAU OF SUNDRY NOTICES			25 2014	OMB Expire 5. Lease Serial N M-0309374	
abandoned well. Use Forr	n 3160-3 (APD) for	such proposals.	and Manage	te nen	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/	Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Energen Resources Corporation 3a. Address 2010 Afton Place, Farmington, NM 8 4. Location of Well (Footage, Sec., T., R., M., or Survey I	3b. Phone No. (<i>include al</i> (505) 325-680 DIL CONS. DIV DIS	00	 8. Well Name and No. Davies Gas Com B 1E 9. API Well No. 30-045-26272 10. Field and Pool, or Exploratory Area Basin Dakota/Basin Mancos 		
1850' FSL 970' FEL, Sec. 27 T28N R13W (I) NE/SE APR 3 0 2014				11. County or Parish, State San Juan	
12. CHECK APPROPRIATE	E BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPO	RT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				<u></u>
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation	te	Water Shut-Off Well Integrity Other <u>plug lower</u> Basin Mancos zone
 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Energen Resources plugged the lower Basin Mancos, drilled out the CIBP @ 6170', and will be producing from the Basin Dakota only. 4/4/14 MIRU. SDEW. 4/7/14 NDWH. NU BOP. TIH, tag @ 6155'. 4/8/14 TOOH w/production tbg. TIH w/5.50" cmt retainer, set @ 5486'. Perform cement squeeze. Establish injection rate of 2.5 BFM @ 830 psi. Pump 100 sx (115 cf) of Class G Neat cmt. Displace w/20.5 bbls water. Reverse circ. WOC. 4/10/14 TIH, tag cmt @ 5449'. Drill out cmt from 5449'-5631'. 4/11/14 Pump balanced plug. Pump 28 sx (22 cf) of 12.4#, .8 yield cmt. Displace w/21 bbls water and spot bal plug, 5476'-5642'. Reverse circ. WOC. 4/14/14 TIH, tag cmt @ 5525'. Drill out from 5525'-5631'. Circ clean. PT to 600 psi, 30 minutes, loss of 39 psi, good test. TOOH. 4/15/14 TIH w/2.375'', 4.7#, J-55 production tbg, set @ 6334'. 4/16/14 TIH w/2.375'', 4.7#, J-55 production tbg, set @ 6334'. 4/17/14 Release rig. 					
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)					
Anna Stotts		Title Regula Date 4/25/14	atory Analys	t	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				ACCE	TED FOR RECORD
Approved by		Title		Date	PR 2 8 2014
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sul		y that Office		FARMI	NGTON FIELD OFFICE
entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, r fictitious or fraudulent statements or representations as to any ma	nakes it a crime for any perso	n knowingly and willfully to	make to any departn	BY:	United States any false,



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June 1