

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-081239	
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name	
3a. Address 382 CR 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) 505-333-3630		8. Well Name and No. LC KELLY #18	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2545' FSL x 1975' FWL NESW SEC 3 (K) -T30N-R12W		9. API Well No. 30-045-32421	
		10. Field and Pool, or Exploratory Area BASIN DAKOTA	
		11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other P&A DK
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	& RECORD CLEANUP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned the Dakota perms per the attached summary report. XTO will continue to produce the Mesaverde.

Upon review of the well file XTO discovered that the following information was not reported previously.

1/17/2006 - 1/21/2006 MIRU PU. PT tbg to 500 psi. Tst'd OK. Set CIBP @ 6,960'. TIH 5-1/2" pkr & set pkr @ 6,948'. PT CIBP to 1,000 psig. Tst'd OK. Rls'd pkr. TOH pkr. EOT @ 6,945. RDMO PU.

8/21/2008 - 8/27/2008 MIRU. TOH 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg. TIH w/5-1/2" CIBP & 5-1/2" pkr. Set CIBP @ 6,810'. Set pkr @ 6,800'. PT CIBP to 1,500 psig for 5". Tst'd OK. Rls'd pkr. TOH pkr. TIH 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg. EOT @ 6,784'. RDMO.

OIL CONS. DIV DIST. 3

JUN 2 2014

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW	Title LEAD REGULATORY ANALYST
Signature <i>Sherry J. Morrow</i>	Date 5/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date MAY 30 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	BY: <i>[Signature]</i>

NMCCD PV

LC Kelly #18

Due to operational issues because of open MV perfs, XTO decided to only place 50' of cmt over CIBP and leave the DK & GP formations open at this time. Rec'd verbal approval to do this from Brandon Powell w/NMOCD 5/16/14 @ 11:30 a.m. and Steve Mason w/BLM 5/16/14 @ 1:45 p.m. Upon P&A operations of this well, XTO will cover DK & GP tops.

5/14/2014

Rptd to BLM cmt line & left msg to Brandon Powell w/NMOCD @ 8:30 p.m. 5/13/14 of PT CIBP & PA DK @ 7:00 a.m. 5/15/14. MIRU. TOH pmp TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg,

5/15/2014

TIH pkr. Set pkr @ 4,924'. PT csg fr/4,924' - 6,690' (CIBP) to 500 psig w/chart recorder (3 hrs). Press inc fr/500 - 540 psig in 30" due to wtr temp equalization. Notified Brandon Powell w/NMOCD 5/15/14 @ 4:30 p.m. of test. Request that we re-test 5/16/14 @ 6:15 a.m.

5/16/2014

PT CIBP to 525 psig for 30" w/chart. Tst OK. Rls pkr. MIRU WL. RIH & dmp bail 12 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). To cover DK CIBP top per NMOCD. RDMO WL.

5/19/2014

TIH 2-3/8", 4.7#, J-55, 8rd, EUE yb tbg. EOT @ 4,984'. MV perfs fr/4,555' - 4,829'. CIBP's @ 6,690', 6,810' & 6,960'. DK perfs fr/6,732' - 6,986'. TIH pmp, rods, & rod subs. Instl SB & rotator. Seat pmp. LS & PT tbg to 500 psig. GPA. RDMO. RWTP @ 12:30 p.m. 5/19/14. Ppg @ 6.5 x 99" SPM. Producing from MV perfs only.

