

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Amended  
RECEIVED

MAY 21 2014

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1640' FSL & 2400' FEL NWSE Sec.25 (J) -T32N-R14W

5. Lease Serial No.

142060462

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE INDIANS A #61

9. API Well No.

30-045-34328

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other OAP SUMMARY  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has opened additional perfs & re-fraced the Ute Dome Paradox formation of this well per the attached summary report.

XTO Energy Inc. is amending the top depth of the Alkali Gulch open hole on 4/15/2014 to 9,101' on the attached summary per NMOCD request, this is the only change made.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

MAY 23 2014

JUN 2 2014

By: DJ  
Tres Rios Field Office  
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 5/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Ute Indians A #61**

**4/9/2014**

Notified Bill Hoppie w/NMOCD @ 1:55 p.m. 4/8/2014 for MIRU on 4/9/2014. MIRU McQuire Industries H2S safety equip. MIRU rig.

**4/10/2014**

TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg.

**4/11/2014**

TIH 5-1/2" RBP & set RBP @ 9,050'. MIRU pmp trk. PT 5-1/2" csg fr/9,050' - surf to 4,500 psig for 30" w/chart. Tst OK. RDMO pmp trk.

**4/14/2014**

Caught & rls RBP @ 9,050'. TOH RBP. TIH 5-1/2" pkr. Set pkr @ 9,046'. Lwr/Alkali Gulch fr/9,101' - 9,200' (open hole).

**4/15/2014**

Pkr @ 9,047'. MIRU ac equip. A. Alkali Gulch opn hole fr/9,101' - 9,200' w/800 gals 15% NEFE HCl ac. Pmp 7,000 gals 20% SWIC II ac. Rls pkr. TOH 5-1/2" pkr. RIH w/CBP & 3-1/8" csg guns. Set CBP @ 9,070'. PT CBP to 4,000 psig. Tst OK. Perf Barker Creek fr/9,026' - 8,868' w/2 JSPF (0.36" EHD, 68 holes). POH csg gun.

**4/16/2014**

TIH 5-1/2" pkr. Set pkr @ 8,756'. Ac. Barker Creek perfs fr/8,868' - 9,026' w/1,000 gals 15% NEFE HCl ac. Pmp 9,000 gals 20% SWIC II ac. Rls pkr. TOH pkr. RIH w/CBP & 3-1/8" csg guns. Set CBP @ 8,845'. PT CBP to 4,000 psig. Tstd OK. Perf Akah fr/8,812' - 8,766' w/2 JSPF (0.36" EHD, 16 holes). POH csg gun. TIH 5-1/2" pkr. Set pkr @ 8,656'.

**4/17/2014**

Ac. Akah perfs fr/8,766' - 8,812' w/450 gals 15% NEFE HCl ac. Pmp 5,000 gals 20% SWIC II ac. Rls pkr. TOH pkr. RIH w/CBP & 3-1/8" csg guns. Set CBP @ 8,700'. PT CBP to 4,000 psig. Tstd OK. Perf Desert Creek fr/8,627' - 8,532' w/2 JSPF (0.36" EHD, 64 holes). POH csg gun. TIH 5-1/2" pkr. Set pkr @ 8,399'. Ac. Desert Creek perfs fr/8,532' - 8,627' w/950 gals 15% NEFE HCl ac. Pmp 8,500 gals 20% SWIC II ac.

**4/18/2014**

Rls pkr. TOH pkr. RIH w/CBP & 3-1/8" csg guns. Set CBP @ 8,500'. PT CBP to 4,000 psig. Tst OK. Perf Ismay/Honaker Trail fr/8,439' - 8,222' w/2 JSPF (0.36" EHD, 88 holes). POH csg gun. TIH 5-1/2" pkr. Set pkr @ 8,108'.

**4/21/2014**

Ac. Ismay/Honaker Trail perfs fr/8,222' - 8,439' w/1,300 gals 15% NEFE HCl ac. Pmp 10,920 gals 20% SWIC II ac. Rls pkr. TOH pkr.

**4/22/2014**

RIH w/CBP & 3-1/8" csg guns. Set CBP @ 8,150'. PT CBP to 4,000 psig. Tst OK. Perf Paradox fr/8,104' - 8,010' w/2 JSPF (0.36" EHD, 34 holes). POH csg gun. TIH 5-1/2" pkr. Set pkr @ 7,882'. Ac. Paradox perfs fr/8,010' - 8,104' w/500 gals 15% NEFE HCl ac. Pmp 5,534 gals 20% SWIC II ac. RDMO ac equip.

**4/23/2014**

Rls pkr. TOH pkr.

**4/24/2014**

DO CBP @ 8,150'. DO CBP @ 8,500'. DO CBP @ 8,700'. DO CBP.

**4/25/2014**

DO CBP @ 8,845'.

**4/28/2014**

DO CBP @ 9,070'. DO & CO to 9,200' (PBSD).

**4/29/2014**

Run IP tst for Paradox. F. 0 BO, 12 BLW, 360 MCFD (based on av fr/4 hr flw tst thru tst seperator), FTP 700, SICP 680 psig, 3/4" ck, 4 hrs.

**5/1/2014**

TIH 2-3/8", 4.7#, L-80, Seah tbg. EOT @ 9,003'. Paradox perms fr/8,010' - 9,026'. Opn hole fr/9,101' - 9,200'. PBTD @ 9,200'. RDMO.

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**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |  |  |
|---|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other      |  | 5. Lease Serial No.<br><b>142060462</b>                            |
| 2. Name of Operator<br><b>XTO Energy Inc.</b>   |  | 6. If Indian, Allottee or Tribe Name<br><b>UTE MOUNTAIN UTE</b>    |
| 3a. Address<br><b>382 CR 3100 Aztec, NM 87410</b>   | 3b. Phone No. (include area code)<br><b>505-333-3630</b> | 7. If Unit or CA/Agreement, Name and/or No.                        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>1640' FSL &amp; 2400' FEL NWSE Sec.25 (J) -T32N-R14W</b> |  | 8. Well Name and No.<br><b>UTE INDIANS A #61</b>                   |
|   |  | 9. API Well No.<br><b>30-045-34328</b>                             |
|   |  | 10. Field and Pool, or Exploratory Area<br><b>UTE DOME PARADOX</b> |
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TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
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- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
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**OIL CONS. DIV DIST. 3**

**MAY 19 2014**

**ACCEPTED FOR RECORD**

**RECEIVED**

**MAY 15 2014**

By:   
Tres Rios Field Office  
Bureau of Land Management

**MAY 06 2014**

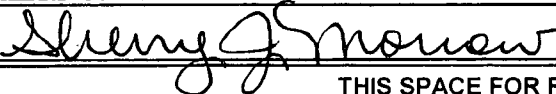
Bureau of Land Management  
Durango, Colorado

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**SHERRY J. MORROW**

Title **REGULATORY ANALYST**

Signature



Date **5/5/2014**

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