Submit 1 Copy To Appropriate DistrictState of New MexicoOfficeDistrict I – (575) 393-61611625 N. French Dr., Hobbs, NM 88240Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
		WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION		30-045-35476	
District III – (505) 334-6178 1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE 🖾 FEE 🗌	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505   District IV - (505) 476-3460 Santa Fe, NM 87505   1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
		LG 5686 and LG 9804	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number Good Times P36-2410 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.		9. OGRID Number 282327	
3. Address of Operator		10. Pool name or Wildcat	
370 17 <sup>th</sup> Street, Suite 1700, Denver, Colorado 80202		Basin Mancos (97232)/South Bisti Gallup (5680)	
4. Well Location			
SHL: Unit Letter: <u>1341</u> feet from the SOUTH line and <u>255</u> feet from the EAST line			
BHL: Unit Letter: <u>L 2180</u> feet from the SOUTH line and <u>330</u> feet from the WEST line			
Section: 36 Township 24N Range 10W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6874' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
		_	
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Set 20" 04# conductor at 60" on 5/11/14, 100 des Turce I Nect compart, 16 (nng. Compart to surface. Well snudded 5/12/14			
Set 20" 94# conductor at 60' on 5/11/14. 100sks Type I Neat cement, 16.6ppg. Cement to surface. Well spudded 5/13/14 Set surface casing string 5/13/14. Gelled freshwater mud system.			
Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC. Depth of 12.25" hole from 0-520'TVD/MD. Casing set from surface to 518'TVD/MD.			
Pumped 520 sacks of Type III Halcem Cement + 2% bwoc CaCl + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on			
5/13/14. <u>Circulated</u> 20bbls to surface. WOC 14 hours for surface casing.			
Float collar at 482'. TOC at surface and BOC at 518'.			
Tested BOP 5/14/14 to 3000# for 30minutes. No pressure drop. Tested casing 5/14/14 to 1500# for 30 minutes. No pressure drop. ✓ Started drilling out cement on 5/14/14.			
Spud Date: 5/13/14	Rig Release Dat		
		e: MAY 19 2014	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Coby Adden TITLE: Drilling Technologist DATE 5/15/14			
/ U Type or print name <u>Robynn Haden</u> E-mail address: <u>robynn.haden@encana.com</u> PHONE: <u>720-876-3941</u> For State Use Only			
For State Use Only Deputy Oil & Gas Inspector,			
APPROVED BY: // Plangh_ O-C/AIIILEDistrict #3DATEDATEDATE			
Conditions of Approval (if any):			