

Submit 1 Copy To 'Appropriate District Office'
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35476
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 5686 and LG 9804
7. Lease Name or Unit Agreement Name
8. Well Number Good Times P36-2410 01H
9. OGRID Number 282327
10. Pool name or Wildcat Basin Mancos (97232)/South Bisti Gallup (5680)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700, Denver, Colorado 80202

4. Well Location

SHL: Unit Letter: P 1341 feet from the SOUTH line and 255 feet from the EAST line

BHL: Unit Letter: L 2180 feet from the SOUTH line and 330 feet from the WEST line

Section: 36 Township 24N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6874' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string 5/17/14. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5210'TVD/MD.

Casing set from surface to 5200'MD. Stage tool at 1590'. Top of float collar at 5153' MD. TOC at surface and BOC at 5200'MD. ✓

Cement pumped (5/17/14) Lead: 490sks Halcem .20% HR-5+ .01250 lb/sk Poly-E-Flake, mixed at 12.3 ppg, yield 1.95 cu/sk
Tail: 150sks Varicem .15% CFR-3 +.30% Halad (R)-9 +.01250 Poly-E-Flake, mixed at 13.5 ppg, yield 1.31 cu/sk. 18bbbls circulated to surface. WOC 8 hrs

Drilled out DVT. Tested BOP 5/18/14 to 3000# for 30minutes. No pressure drop. Tested casing 5/18/14 to 1500# for 30 minutes. No pressure drop. Started drilling out cement 5/18/14. ✓

Spud Date: 5/13/14

Rig Release Date:

OIL CONS. DIV DIST. 3

MAY 28 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE: Drilling Technologist

DATE 5/27/14

Type or print name Robynn Haden E-mail address: robynn.haden@encana.com

PHONE: 720-876-3941

For State Use Only

APPROVED BY: Brand Bell
Conditions of Approval (if any):

TITLE Deputy Oil & Gas Inspector,
District #3

DATE 5-30-14