Submit 1 Copy To Appropriate District Office	- (575) 393-6161 Energy, Minerals and Natural Resources  1- (575) 748-1283 OIL CONSERVATION DIVISION 11- (505) 334-6178 1220 South St. Francis Dr.		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283			30-045-35482	
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG 5686	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well ⊠ Gas Well □ Other		8. Well Number Good Times P36-2410 02H		
2. Name of Operator			9. OGRID Number	
Encana Oil & Gas (USA) Inc.  3. Address of Operator			282327 10. Pool name or Wildcat	
370 17 <sup>th</sup> Street, Suite 1700, Denver	, Colorado 80202	<b> </b>	South Bisti Gallup	
4. Well Location				
_	feet from the SOUTH line and 255			
BHL: Unit Letter: M 860 feet from the SOUTH line and 330 feet from the WEST line				
Section: 36 Township 24N Range 10W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6874' GR				
10 Cl 1 .		7		
	Appropriate Box to Indicate N	Nature of Notice, R	eport or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER: OTHER: Produc			on String	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
of starting any proposed we proposed completion or rec		C. For Multiple Comp	oletions: Attach wellbore diagram of	
Utilized high performance water based mud from surface to TD.				
Kicked off lateral at 4051' on 5/26/1 5/31/14. Set production liner 6/1/14.		/14. Length of lateral: 3	3976'. <u>TD of 9310'MD/4489'</u> TVD reached	
Hole diameter: <u>6.125</u> ", production st 5231'-9310'MD. Float shoe at 9308'N	ring diameter: 4.5", production str. MD. Float collar at 9281'MD. Prod	ing weight and grade: luction <u>liner set</u> from 4	11.6# SB80 LTC. Depth of 6.125" hole fron 964'-9308'MD.	
			pths: (1) 9049' (2) 8815' (3) 8544' (4) 8312	
(5) 8033' (6) 7797' (7) 7517' (8) 725	31' (9) 7008' (10) 6782' (11) 6504	· (12) 62/9 <sup>-</sup> (13) 6010	QIL CONS. DIV DIST. 3	
Spud Date: 5/24/14	Rio R	elease Date: 6/2/14 V	OIL COMS. DIV	
Spud Date. 3/24/14		Siedse Bate. 0/2/11 \$	JUN 1 1 2014	
I hereby certify that the information	above is true and complete to the h	pest of my knowledge a	and belief.	
	/ .		, , ,	
SIGNATURE SOLIT	Hade TITLE En	gineering <u>Technologis</u>	t DATE 6/9/14	
Type or print Robynn Haden For State Use Only	E-mail address: robynn.haden@	encana.com	PHONE: <u>720-876-3941</u>	
- All	Depu	ity Oil & Gas Ins	spector, DATE 6-13-14	
APPROVED BY: Conditions of Approval (if any):	Deputy Oil & Gas Inspector,  District #3  District #3			
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