Submitted in lieu of Form 3160-5 (June 1990)	
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	
SUNDRY NOTICES AND REPORTS ON WELLS	FORM APPROVED
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	Budget Bureau No. 1004[0135] Expires: March 31, 1993
Use "APPLICATION FOR PERMIT" - for such proposals.	JUN 24 2014
1. Type of Well: Gas	5. Lease Number: Fundation Froid Office SF-078884 Bursau of Land Managem -
2. Name of Operator:	6. If Indian, allottee or Tribe Name:
BURLINGTON RESOURCES OIL & GAS COMPANY LP	7. Unit Agreement Name:
3. Address and Phone No. of Operator:	NMNM-78383D-DK
P. O. Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well Name and Number: CANYON LARGO UNIT 240
	9. API Well No.
FOOTAGE: 1800' FSL & 800' FWL	3003920640
S: 12 T: 025N R: 006W U: L	10. Field and Pool: DK - BASIN::DAKOTA
	11. County and State: RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REP	ORT, OTHER DATA
Notice of Intent Recompletion	Change of Plans
Notice of Intent         Recompletion           X         Subsequent Report         Plugging Back	Change of Plans
XSubsequent ReportPlugging BackFinal AbandonmentCasing RepairAbandonmentAltering Casing	New Construction Non-Routine Fracturing Water Shut Off
X     Subsequent Report     Plugging Back       Final Abandonment     Casing Repair	New Construction Non-Routine Fracturing
XSubsequent ReportPlugging BackFinal AbandonmentCasing RepairAbandonmentAltering Casing	New Construction Non-Routine Fracturing Water Shut Off
X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery	New Construction         Non-Routine Fracturing         Water Shut Off         Conversion to Injection
X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations	New Construction         Non-Routine Fracturing         Water Shut Off         Conversion to Injection
X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations       This well was re-delivered on 6/2/2014 and produced natural gas and er         Notes:       RE-DELIVERED SHUT IN FOR MORE THAN 90 DAYS DU	New Construction         Non-Routine Fracturing         Water Shut Off         Conversion to Injection         Intrained hydrocarbons.         E TO TANK REPLACEMENT
X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations       Other- Re-Delivery         This well was re-delivered on 6/2/2014 and produced natural gas and er       Notes:         RE-DELIVERED SHUT IN FOR MORE THAN 90 DAYS DU         TP: 639       CP: 649         Initial MCF: 77	New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection ntrained hydrocarbons. E TO TANK REPLACEMENT
X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 6/2/2014 and produced natural gas and er         Notes:       RE-DELIVERED SHUT IN FOR MORE THAN 90 DAYS DU         TP: 639       CP: 649       Initial MCF: 77         Meter No.:       87898	New Construction         Non-Routine Fracturing         Water Shut Off         Conversion to Injection         Intrained hydrocarbons.         E TO TANK REPLACEMENT
X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations       Other- Re-Delivery         This well was re-delivered on 6/2/2014 and produced natural gas and er       Notes:         RE-DELIVERED SHUT IN FOR MORE THAN 90 DAYS DU         TP: 639       CP: 649         Initial MCF: 77	New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection ntrained hydrocarbons. E TO TANK REPLACEMENT
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X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 6/2/2014 and produced natural gas and er         Notes:       RE-DELIVERED SHUT IN FOR MORE THAN 90 DAYS DU         TP: 639       CP: 649       Initial MCF: 77         Meter No.:       87898         Gas Co.:       ENT         Proj Type.:       REDELIVERY	New Construction         Non-Routine Fracturing         Water Shut Off         Conversion to Injection         Intrained hydrocarbons.         E TO TANK REPLACEMENT         OIL CONS. DIV DIST.         JUN 2 7 2014         gulatory Tech.         Date:         6/5/2014
X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 6/2/2014 and produced natural gas and en         Notes:       RE-DELIVERED SHUT IN FOR MORE THAN 90 DAYS DU         TP: 639       CP: 649         Initial MCF: 77         Meter No.:       87898         Gas Co.:       ENT         Proj Type.:       REDELIVERY         14. I Hereby certify that the foregoing is true and correct.       Signed         Signed       Junity         Title:       Staff Reg	New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection Intrained hydrocarbons. E TO TANK REPLACEMENT OIL CONS. DIV DIST. JUN 2 7 2014
X       Subsequent Report       Plugging Back         Final Abandonment       Casing Repair         Abandonment       Altering Casing         X       Other- Re-Delivery         13. Describe Proposed or Completed Operations         This well was re-delivered on 6/2/2014 and produced natural gas and er         Notes:       RE-DELIVERED SHUT IN FOR MORE THAN 90 DAYS DU         TP:       639       CP:       649         Initial MCF:       77         Meter No.:       87898         Gas Co.:       ENT         Proj Type.:       REDELIVERY         14. I Hereby certify that the foregoing is true and correct.         Signed       Duwn       Duwn         Tutle:       Staff Reg	Image: Mew Construction         Non-Routine Fracturing         Water Shut Off         Conversion to Injection         Intrained hydrocarbons.         E TO TANK REPLACEMENT         OIL CONS. DIV DIST.         JUN 2 7 2014         gulatory Tech.         Date:         6/5/2014

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

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