

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-20774
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-3
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well Number 201
9. OGRID Number 241333
10. Pool name or Wildcat Largo Gallup (8000)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6661' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Chevron Midcontinent L.P.
3. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410
4. Well Location Unit Letter <u>G</u> : <u>1690</u> feet from the <u>N</u> line and <u>1725</u> feet from the <u>E</u> line Section <u>2</u> Township <u>26N</u> Range <u>7W</u> NMPM County <u>Rio Arriba, NM</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6661' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒ DHC 2355-A
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OIL CONS. DIV DIST. 3
JUN 12 2014

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Job Scope - Complete the Largo Gallup and Install Artificial Lift. Procedure:

MIRU workover rig. MIRU BOP tester. Test BOP's. Spot and fill frac tanks. ND wellhead. NU BOP's. Tag for fill with workstring. POOH with tubing. Lay down tubing order out new or yellow band 2-3/8" to be used as production string. PU workstring. PU and RIH with bit and watermelon mill on workstring. CO to 7562'. Proposed perforations are 6760'-6775'. POOH and lay down bit and watermelon mill. MIRU wireline unit. PU and RIH with CBP on wireline. Run CCL and set CBP @ ~ 6860' (100' below proposed perforations). Correlate to GR/CCL logs. Perforate - proposed perforations 6760'-6775'. RDMO wireline unit. TIH with 2-7/8' frac liner and set from 5163'-5365'. NU frac mandrel and install frac head or Y. MIRU flow back equipment. MIRU Frac company. Frac. RDMO frac equipment. Flow well back for 24 hrs or until well dies. MIRU slick line. PU and RIH with pressure bombs on slick line for 24 hr test. SI well for 24hrs. TIH with workstring and release frac liner. POOH with frac liner. MIRU air/foam unit for cleanout. Clean out to CBP, drill out CBP and attempt to cleanout to PBTD of 7562'. If scale is present during cleanout out consider an acid treatment. POOH with workstring. RIH with production tubing and BHA. ND BOP and NU wellhead. Rig up Rig up Baker and pump 1/2 drum of corrosion inhibitor down the tubing and 1/2 drum of corrosion inhibitor down the casing chase each with 5 bbls of water. RIH with pump on rod string. Space out pump. Seat pump, load tubing and test. RDMO workover rig and clean location. Install pumping unit. Turn well over to production. **Run CBL and submit to agencies prior to perforations*

Spud Date: 11/06/1973

Rig Release Date:

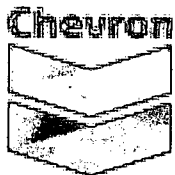
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Permitting Specialist DATE June 11, 2014

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector TITLE Deputy Oil & Gas Inspector DATE 6-18-14
Conditions of Approval (if any): PV



Rincon Unit 201
Rio Arriba County, New Mexico
Well Schematic as of 1999

API: 30-039-2077400
Legals: Sec. 2 T26N R7W
Field:

KB
KB Elev
GR Elev

Spud Date:
Compl Date:
Spacing

11/6/73

Formations
Pictured Cliffs
Cliffhouse
Mancos
Gallup
Greenhorn
Dakota

Surface Casing:
9 5/8" 32.3# H-40 csg @ 217
w/ 224 ft3

Tubing:
2 3/8" @ 7381 as of 1999

236 jts 2-3/8" J-55, 4.7# (7402.53')
1 2-3/8" Seat Nipple (0.80')
1 jt 2-3/8" J-55, 4.7# (31.41')
Tubing sup (0.70')
EOT 7435.44'

MESAVERDE: (added 1999)
5213, 5264-72, 5280-86, 5306, 5311-15
Frac w/ 39144 gal 25# Viking Gel
104000# 20/40 + 4900# Flex

DAKOTA: 7267, 7366, 7391, 7412, 7430, 7450 (6 holes with one shot per zc
Frac w/ 60000# 40/60 & 84290 gal wtr

Production Casing:
4 1/2" 11.6 & 10.5 K-55 csg @ 7580'
w/ 1270 ft 3 float collar @ 7502' Stage Tools @ 5487' & 3161'

TOC @ 1450'
according to temp survey

DV Tool @ 3161'

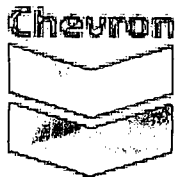
DV Tool @ 5487'

PBTD = 7562'

TD = 7580'

Prepared by:
Date: Jamie Elkington

Revised by:
Date:



Rincon Unit 201
Rio Arriba County, New Mexico
PROPOSED WELL BORE DIAGRAM

API: 30-039-2077400
Legals: Sec. 2 T26N R7W
Field:

KB
KB Elev
GR Elev

Spud Date:
Compl Date:
Spacing

11/6/73

Formations
Pictured Cliffs
Cliffhouse
Mancos
Gallup
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Frac w/ 39144 gal 25# Viking Gel
104000# 20/40 + 4900# Flex

PROPOSED RODS & PUMP

PROPOSED Gallup PERFS
6760'-6775'

DAKOTA: 7267, 7366, 7391, 7412, 7430, 7450 (6 holes with one shot per z)
Frac w/ 60000# 40/60 & 84290 gal wtr

PBTD = 7562'

TD = 7580'

Production Casing:
4 1/2" 11.6 & 10.5 K-55 csg @ 7580'
w/ 1270 ft 3 float collar @ 7502' Stage Tools @ 5487' & 3161'

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Date: Jamie Elkington

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