Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

2011 5. Lease Serial No.

				2 Kuis	NM-4452		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-re-enter and the Of					6. If Indian, Allottee or Tribe Name		
abandoned well.	Use Form 3160-3 (Al	PD) for sug	ch proposal	\$Name	inian.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
. Type of Well							
Oil Well Gas Well Other					8. Well Name and No. Schalk 52 #3		
2. Name of Operator Schalk Development					9. API Well No. 30-039-20799		
Sa. Address O. D. Box 25825 Albuquerque, NM 87125			(include area code) 10. Field and Pool or Exploratory Area Pictured Cliffs				
Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 418' FNL, 858' FWL Sec. 24, T-29-N, R-5-W			,		11. County or Parish, State Rio Arriba, New Mexico		
12. CHEC	K THE APPROPRIATE BOX	X(ES) TO IND	ICATE NATURI	E OF NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF AC				PE OF ACT	ION		
Notice of Intent	Notice of Intent Acidize Alter Casing		Deepen Fracture Treat		uction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	=	Construction		mplete	Other	
Subsequent Report	Change Plans	Plug	and Abandon	Temp	porarily Abandon		
Final Abandonment Notice Convert to Injection Plu			Back	Water Disposal			
 Describe Proposed or Completed Op the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for 	ally or recomplete horizontally york will be performed or proved operations. If the operation Abandonment Notices must be	y, give subsurfa vide the Bond I n results in a m	ace locations and No. on file with B nultiple completio	measured an BLM/BIA. R on or recomp	d true vertical depths of equired subsequent repo- letion in a new interval, a	all pertinent markers and zones. rts must be filed within 30 days a Form 3160-4 must be filed once	
5/6/14 - MOL, RU, SICP - 245 PSI, SITP 155 PSI; blow down well, kill well, NU BOP, TOH with 2-3/8" tubing (3475'). TIH with mill.							
5/7/14 - SICP 240 PSI; blow do in wellhead, appears th	wn, kill well; TOH with string ere is no secondary seal in			t RBP at 33	50'. Observed gas bu	bbling outside 5-1/2" casing	
5/8/14 - SICP 15 PSI, SITP 15 F held good for 30 minute	PSI and SIBH 15 PSI; blow s; TOH with tubing. Ran C					ssure test casing to 880 PSI,	
5/9/14 - SICP or SITP - zero; Bra seal assembly; NU BOP	adenehad vented to pit ove ; Pressure test 5-1/2" casir						
5/12/14 - Swab out 53 bbls; relea	ase and recover RBP; land id. Return well to production		joints 2-3/8" tul	bing at 393 ⁻	1' with seating nipple 1	joint off bottom at 3401'.	
Plan to vent bradenhead to stee		hours brader	nhead shut in pr	essure mor			
pressure will be reported monthl	y on a Sundry Notice.				OIT C	ONS. DIV DIST. 3 AY 2 7 2014	
4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			MAY 27 2014				
Jack Evans			Title Production Superintendent				

14 Date 05/20/2014 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office FARMINGTON FIELD OFFICE entitle the applicant to conduct operations thereon. BY:

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.