

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

JUN 11 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator **SHORELINE OIL & GAS COMPANY**

3a. Address
PO BOX 3470, FARMINGTON, NM 87499-3470

3b. Phone No. (include area code)
505-327-6908

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 790' FEL SEC. 7 T. 23N, R. 3W

5. Lease Serial No.
JICARILLA CONTRACT 396

6. If Indian, Allottee or Tribe Name
JICARILL APACHE NATION

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
APACHE HILLS #3

9. API Well No.
30-039-21600

10. Field and Pool, or Exploratory Area
BALLARD PICTURED CLIFF

11. County or Parish, State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report BP	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ATTACHED ARE THE DETAILS OF THE PLUGGING OF WELL. A-PLUS WAS THE COMPANY THAT PROVIDE THE REPORT TO SHORELINE OIL & GAS COMPANY.

OIL CONS. DIV DIST. 3
JUN 18 2014

ACCEPTED FOR RECORD

JUN 16 2014

FARMINGTON FIELD OFFICE
BY: J. Salazar

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TERESA D. McCOWN

Title **PRESIDENT**

Signature

Teresa D. McCown

Date

06/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

M&M Productions/Shoreline Oil & Gas Company
Apache Hills #3

May 5, 2014
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900' FSL and 790' FEL, Section 7, T-23-N, R-3-W
Rio Arriba County, NM
Lease Number: Jicarilla Contract 396
API #30-039-21600

Plug and Abandonment Report Notified NMOCD and BLM on 4/25/14

Plug and Abandonment Summary:

- Plug #1** with 50 sxs (59 cf) Class B cement with 2% CaCl inside casing from 3272' to 2613' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 2675'. ✓
- Plug #2** with CR at 1654' spot 49 sxs (57.82 cf) Class B cement inside casing from 1698' to 1258' with 4 sxs under; 30 sxs above and 15 sxs into annulus to cover the Nacimiento top. Tag TOC at 1278'. ✓
- Plug #3** with 16 sxs (18.88 cf) Class B cement inside casing from 189' to surface to cover the surface casing shoe. ✓
- Plug #4** with 40 sxs Class B cement found cement at surface and top off with poly pipe and install P&A marker. ✓

Plugging Work Details:

- 4/29/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and casing 12 PSI, bradenhead 0 PSI. RU relief lines. Screw on 8-5/8" flange. NU BOP and function test. Change out pipe rams. SI well. SDFD.
- 4/30/14 Travel to location. Check well pressures: tubing, casing and bradenhead 10 PSI. TOH and LD all tubing. No tally needed, OK by Bill Keetso, M&M rep. X-over from 1-1/4" to 2-3/8" tubing equipment. PU GR 3-5/8" and RIH to 3300. POH. PU 4.5" CIBP and set at 3272'. PU 105 and tally A-Plus workstring 2-3/8", 4.7#, J-55, EUE, tag CIBP at 3272'. LD 1 jnt EOT at 3269'. Establish circulation. Attempt to pressure test casing to 800 PSI, no test. Pressured up to 600 PSI, lost 600 PSI in less than 20 seconds. Note: open pit will retest pressure when BLM rep is on location. SI well. SDFD.
- 5/1/14 Open up well; no pressures. RU A-Plus wireline. PU logging tool. Ran ✓ CBL from 3272' to surface, TOC at 2356' with surface ratty cement from 1432' to surface. ✓ Establish circulation. Attempt to pressure test casing to 800 PSI, no test. Lost 600 PSI in less than 20 seconds. Spot plug #1 with calculated TOC at 2613'. WOC. TIH and tag TOC at 2675'. Establish circulation. Attempt to pressure test casing to 800 PSI, no test. Lost 600 PSI in less than 20 seconds. Open casing. Sting into CR. Pump and establish rate of 1 bpm at 950 PSI. Spot plug #2 with calculated TOC at 1258'. SI well. SDFD.
- 5/2/14 Open up well; no pressures. TIH and tag, TOC at 1278'. Establish circulation. Attempt to pressure test casing to 800 PSI, no test lost 600 PSI in less than 20 seconds. Establish circulation. Spot plug #3 with TOC at surface. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Monitor well for gas, no LEL. Cut off wellhead. Tag TOC at 20'. Spot plug #4 top off with poly pipe and install P&A marker. SDFD.

A-PLUS WELL SERVICE, INC.

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Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

M&M Productions/Shoreline Oil & Gas Company

Apache Hills #3

May 5, 2014

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Plugging Work Details (continued):

5/1/14 Travel to location. RD and rode rig and equipment to A-Plus yard.

Bill Keetso, M&M representative, was on location.

Bryce Hammond, Jicarilla BLM representative, was on location. ✓