		F THE INTERIOR D MANAGEMENT	UN 13 201	Expires: March 51, 2007
Fermington Field (ASHDease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS or Land Mana 3NMSF:078360				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well				
Oil Well Gas Well Other				8. Well Name and No. Chaco 2307-13L #175H
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31192
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1822		10. Field and Pool or Exploratory Area Lybrook Gallup
4. Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> SHL: 1494' FSL & 60' FWL SEC 13 23N 7W BHL: 382' FSL & 255' FWL SEC 14 23N 7W				11. Country or Parish, State Rio Arriba County, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Sta	rt/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Gas Delivery
Final Abandonment	Change Plans	Plug and Abandon Plug Back	Temporarily Al	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL GAS was delivered on 6/13/14 @ 1035 hrs. The initial flow rate was 226 mcfd.				
Project Type: PERMANE	ENT DELIVERY			
MC #: 31708				OIL CONS. DIV DIST. 3
Casing Pressure: 510				JUN 27 2014
Tubing Pressure:290				
Line Pressure: 42				
Permanently connected to BEELINE				
14. J hereby certify that the foregoing is true and correct. Name (Printed/Typed) Heather Riley Signature			le Regulatory Team te 6/13/14	Lead
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by			Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrar or certify that the applicant holds legal or equitable title to those rights in the subjec lease which would entitle the applicant to conduct operations thereon.			Office	an I Can I and In the state of
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
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