

RECEIVED Revised

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EnerVest Operating, LLC

3a. Address
1001 Fannin St, Suite 800
Houston, TX 77002-6707

3b. Phone No. (include area code)
713-659-3500; 713-970-1847

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL M, 671' FSL & 671' FWL, Sec. 32, T26N, R05W

5. Lease Serial No.

Jicarilla Contract 155

6. If Indian, Allottee, or Tribe Name

Jicarilla Apache

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.

Jicarilla Contract 155 #23E

9. API Well No.

30-039-31216

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Spud thru Rig Release
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud surface hole at 21:30 hrs 5/2/14 with 12-1/4" bit. ✓

Drilled to 525' and ran 13 jts 8-5/8" 24# J-55 ST&C csg, set at 523' w/FC @ 505'. Cemented w/Baker Hughes using w/297 sks Type III w/additives, mixed at 14.6 ppg, 1.39 cu ft yeild. Dropped plug and displaced w/29 bbls water. Circ 21 bbls good cement to surface. Tested csg to 600 psi for 30 mins, good test. Tag'd cmt at 500', drill shoe track.

Drill and survey to 7280' (TD) with a 7-7/8 bit. Ran 173 jts 4-1/2" N-80 11.6# LT&C csg, set at 7271' with FC @ 7227'. Cmt prod csg - 1st stage w/524 sks Prem lite high strlength w/additives, mixed at 12.5 ppg, 2.01 cu ft per sk yld. Followed w/270 sk, 101 bbls Prem lite w/additives mixed at 12.1 ppg, 2.13 cuft/sk yeild lead cmt. Mixed 50 sks, 12 bbls, type III cmt w/additives, mixed at 14.6 ppg, 1.39 cu ft/sk yeild tail cmt, drop ball, open stage tool at 4098', circ 30 bbls good cmt to surf. Mixed and pumped 307 sks, 113 bbls of Prem Lite w/additives, 12.1 ppg, 2.13 cu ft/sk yeild for lead and the tail 50 sks, 12 bbls of Type III cmt w/additives, mixed at 14.9 ppg, 1.39 cu ft/sk. Drop plug, circ 15 bbls good cmt to surface. Rig released 5/11/2014. ✓ WO Completion.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Jeanie McMillan

Title

Sr. Regulatory Analyst

Signature

Jeanie McMillan

Date

May 30, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in

present productive zones, or other zones with present significant

NMOCDA

FARMINGTON FIELD OFFICE

BY: William Tambekou

JUN 16 2014

RECEIVED

MAY 14 2014

Form 3160-5
(April 2004)

UNITED STATES **Farmington Field Office** FORM APPROVED
DEPARTMENT OF THE INTERIOR **Bureau of Land Management** FORM No. 1004-0137
BUREAU OF LAND MANAGEMENT Expires: March 31, 2007

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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

OIL CONS. DIV DIST. 3

MAY 16 2014

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 155
2. Name of Operator EnerVest Operating, LLC		6. If Indian, Allottee, or Tribe Name Jicarilla Apache
3a. Address 1001 Fannin St, Suite 800 Houston, TX 77002-6707	3b. Phone No. (include area code) 713-659-3500; 713-970-1847	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL M, 671' FSL & 671' FWL, Sec. 32, T26N, R05W		8. Well Name and No. Jicarilla Contract 155 #23E
		9. API Well No. 30-039-31216
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota
		11. County or Parish, State Rio Arriba, NM

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Rig released 5/11/2014. WO Completion.

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Jeanie McMillan

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Sr. Regulatory Analyst

Signature

Jeanie McMillan

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May 12, 2014

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SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom and

ACCEPTED FOR RECORD

MAY 14 2014

FARMINGTON FIELD OFFICE

BY: *William Tambakan*

NMOCD